

OIL CONSERVATION DIVISION

310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-01538
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2148
7. Lease Name or Unit Agreement Name Caprock Maljamar Unit
8. Well No. 100
9. Pool name or Wildcat Maljamar Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil <input type="checkbox"/> Gas <input type="checkbox"/> Well <input type="checkbox"/> Well <input type="checkbox"/> OTHER WATER INJECTION	
2. Name of Operator The Wiser Oil Company	
3. Address of Operator 8115 Preston Road, Suite 400, Dallas, TX 75225	
4. Well Location Unit Letter O : 330 Feet From The South Line and 2310 Feet From The East Line Section 28 Township 17S 33E NMPM County Lea	
10. Elevation (Show whether DF, RKB, GR, etc.) 4184 KB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: CONVERT TO WATER INJECTION WELL <input type="checkbox"/>	

12. Describe Proposed or Completed Operation (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103.

09/25/96 MIRU. LD rods. ND WH. NU BOP. GIH w/4-3/4" bit & scraper to 4360'. POH.

10/02/96 RIH & tagged fm @ 4630'. Drld. to 4650'. Circ. & POH. RU HLS & ran logs f/4650-4400'.

10/03/96 Ran 114 jts 4-1/2" 11.60# K-55 tbg to 4568'. GS @ 4553'. FC @ 4513'. HES cmtd w/150 sx. Super Premium. Circ 5 sx.

10/07/96 Cut off 4-1/2" csg & installed WH. NU BOP. GIH w/3-7/8" bit on 2-3/8" tbg. Tagged float collar @ 4513'. Drld float collar & cmt. to 4540'. POH. GIH w/4-1/2" csg scraper to 4540'. Circ & POH.

10/08/96 Perf'd. Grayburg f/4138', 55', 59', 62', 70', 77', 79', 4211', 33', 35', 40', 43', 79', 83', 92', 4305', 06', 07', 08', 09', 18', 45', 51', 53', 61', 77', 4403', 04', 11', 12', 13', 14', 4510', 11', & 12' w/1 SPF & f/4476', 80', 86', 87', & 88' w/2 SPF. Acidize perfs 4138-4488' pmpd 250 gals Xylene + 4000 gals Per-check acid w/additives & 75 ball sealers.

10/11/96 RIH w/perma latch pkr to 4088' w/131 jts. 2-3/8" tbg. Circ pkr fl & ran 30 min chart.

10/14/96 Waiting on step rate test.

10/26/97 NU WH. Initial injection rate 52 BWPD @ 1000#.

I hereby certify that the information above is true an complete to the best of my knowledge and belief.

SIGNATURE Betty Epie TITLE Production Administrator DATE 03/21/97

TYPE OR PRINT NAME Betty Epie TELEPHONE NO. (214)265-0080

(THIS SPACE FOR STATE USE) ORIGINAL SIGNATURE

APPROVED BY GARY WING TITLE FIELD REP. II DATE 1997 01 1987

CONDITIONS OF APPROVAL, IF ANY:

TC BN

Ad