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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department.

Form C-104 Revised 1-1-89 See Instruction at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

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ompletion	ŏ		Oil		Dry G	as 📮					EFFECT	TAE A-13	) - J L	
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hange of operator give address of previous of	name perator	PENNZ	OIL E	XPLORAT	MOI	& PRO	D.	co	P.O.	BOX	8850 -	MIDLAND	, TX 797	08-8850
DESCRIPTION			ND LE	ASE	S	V t	udina E	Comption			Kind o	Lease	Les	se Na.
Phillips S	Well No. Pool Name, including 9Y Maljamar Gr					rayburg SanAndres Suc, Fe				ederal or Fee	derai or Fee tate B-2229			
cation	Cat													
Unit Letter _	0		:2	310	Foot F	From The .	Eas	st Line	bas	33	0Fee	t From The	South	Line
Section	28	Township	1	7 S	Range	t	33	E , NA	IPM,		Le	a		County
I. DESIGNATIO	N O	F TRANS	PORTE	R OF O	IL A	ND NAT	URA	L GAS			<del></del>	4.4.4	is to be po	-41
ame of Authorized Tra	esport	ar of Oil	[X]	or Conden	sale		٨	menter (Orr					8241-252	
Texas New	Mex	ico Pir	eline	eline Company				P.O. Box 2528, Hobbs, NM 88241-2528  Address (Give address to which approved copy of this form is to be sent)						u)
lame of Authorized Tra	resport	er of Casingl	nead Gas	d Gas 💢 or Dry Gas 🗀				4001 Penbrook, Odessa, TX 79765						
GPM Gas C	<del></del>	Unit Sec. Twp. Rgs.				ge. is	is gas actually connected? When?							
well produces oil or live location of traks.	_	]	0	28	17	3	3	Yes				5-1	58 	
this production is com	mingle	d with that f	rom any o	her lease or	pool,	give comm	ingling	g order sum	ber:					
. COMPLETIC	N DA	ATA		Oil Wel		Gas Wei		New Well	Works	wer	Deepea	Plug Back	Same Res'v	Diff Res'v
Designate Type	of Co	mpletion -	(X) Data Con	npl. Ready I	o Prod	<u> </u>		Total Depth	<b>1</b>		l	P.B.T.D.	<u> </u>	
•							Top Oil/Gas Pay				Tubing Depth			
levations (DF, RKB, R	Name of Producing Formation									Depth Casing Shoe				
erforations											····	Тери сал		·
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. TEST DATA	AND	REQUE	ST FOR	ALLOV	VABL	LE					mable for t	hie death ar be	for full 24 ho	urs.)
OIL WELL (	Test mi	usi be after i	recovery of	total volum	e of lo	rad oil and	must b	Producing 1	Nethod (1	Flow, p	ump, gas lift.	ec.)	for full 24 ho	
Date First New Oil Ru	ank	Date of Test												
ength of Test			Tubing Pressure					Casing Pro	SUR		<del></del>	Choke Size		
Actual Prod. During Test			Oil - Bbis.					Water - Bbls.				Gas- MCF		
GAS WELL						·								
Actual Prod. Test - M	Length of Test					Bbls. Condensate/MMCF				Gravity of Condensate				
						Casing Pressure (Shut-in)				Choke Size				
Testing Method (pitot,	Tubing Pressure (Shut-in)					County I theorie france.sel								
VI. OPERATO	RC	ERTIFIC	CATE	OF CON	APLI	IANCE			OIL	CO	NSER'	MOITAN	DIVIS	ON
I hereby certify the Division have been	como	lied with an	d that the i	aformation.	DACE 1	above								
is true and comple	te to th	e best of my	amouvled!	pe and belief	i.			∥ Da	te Ap	prov	ed	NIIV	03'92	
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Signature	ىرى	~~ <u>~</u>	· · · ·			$\overline{}$		∥ Ву			ORIGINAL	SIGNED P	Y JEDOV -	EVYAL
RICHARD STARKEY - SECRETARY								ORIGINAL SIGNED BY JERRY SEXTON  PISTRICT I SUPERVISOR						EXION
Printed Name	<b>ب</b> 1	5 10	92	214-26				ll Tit	IB					<u>, ————</u>
Septembe	<u> </u>	13 ورا	<i>7</i> =		Teleph	one No.		11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.