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			Form C-103
DISTRIBUTION			Supersedes Old C-102 and C-103
	NEW MEXICO OIL CONS	ERVATION COMMISSION	Effective 1-1-65
FILE			
U.S.G.S.			Su. Indicate Type of Lease
LAND OFFICE			State y Fee
OPERATOR			5. State Oil & Gas Lease No.
			B_2229
	AND TICES AND REPORTS ON SPOSALS TO DRILL OR TO DEEPEN OR PLUG B	WELLS ACK TO A DIFFERENT RESERVOIR. H PROPOSALS.)	
			7. Unit Agreement Name
WELL LX WELL	OTHER-		Maljamar
2. Name of Operator			8. Farm or Lease Name
Pennzoil Company			Phillips State
3. Address of Operator	_		9. Well No.
P.O. Drawer 1828, Midland, Texas 79702			9-Y
4. Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER 0 2310 FEET FROM THE East LINE AND 330			Maljamar GB-SA
	он <u>28</u> тоwnship <u>17</u> -S		
	15. Elevation (Show whether 4184 KB	DF, RT, CR, etc.)	12. County
			Lea AMANIA
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB]
0THER		OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1903.			
10/28/80 RU pulling unit. Hot oiled tbg and rods, pooh with same. Perforated with			
1 JSPF at 4240,42,44,48,82,86,4308,10,12,49,51,53,55,56,60,63,78,80.			
10/29/80 WIH with pkr-plug. Tested tog to 5000 psj.			

10/23/80 Will With PKT-Prug. Tested tog to 5000 pst.
 10/30/80 Treated perfs 4240-4380 with 2500 gals 15% NE FE acid. Pulled pkr-plug.
 10/31/80 Placed well back on beam pump to recover load. Will produce open hole and new perfs 4240-4380 together. Both are in the Grayburg.