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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-81

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2229	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name Maljamar
2. Name of Operator PENNZOIL COMPANY	8. Farm or Lease Name Phillips State
3. Address of Operator P.O. Drawer 1828, Midland, Texas 79702	9. Well No. 9Y
4. Location of Well UNIT LETTER <u>0</u> <u>2310</u> FEET FROM THE <u>East</u> LINE AND <u>330</u> FEET FROM THE <u>South</u> LINE, SECTION <u>28</u> TOWNSHIP <u>17-S</u> RANGE <u>33-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Maljamar GBR-SA
15. Elevation (Show whether DF, RT, GR, etc.) 4184 KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/1/80 MI, RU Unit. POOH w/rods & Tbg.
 10/2/80 Perforate additional Grayburg Zone at 4240, 42, 82, 86, 4310, 12, 49, 51, 53, 55, 56, 78, 80. (1 JSPF, Total of 13 holes).
 10/3/80 GIH w/treating PKR and retrievable bridge plug on 2-3/8" tbg. Test TBG to 5000 psi.
 10/4/80 Treat Grayburg perms 4240-80 w/3000 gals 15% acid.
 10/5/80 POOH w/tools & run tbg & rods. Place well back on production to recover load and test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. V. Osellberg TITLE Operations Engineer DATE 9/5/80
 Orig. Signed by
John Runyan
 Geologist
 APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY: