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18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			1		<u> </u>	of ma knowledge and better			

Operations Engineer

DATE 9/5/80

CONDITIONS OF APPROVAL, IF ANY:

Orig. Signed by
John Runyan
Geologist