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NO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION SANTA FE		Supersedes Old
FILE	NEW MEXICO OIL CONSERVATION COMMISSI	C-102 and C-103 ON Effective 1-1-65
U.S.G.S.		
LAND OFFICE		Sa. Indicate Type of Lease
OPERATOR		State X Fee
		S. State Ci. & Gas Lease No.
	V NOTICES AND DEDODES ON THE	B-2516
DO NOT USE THIS FORM FOR PHOP	Y NOTICES AND REPORTS ON WELLS	
1.	GN FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
	OTHER- Water Injection Well	7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Cities Service Oil and	Gas Corporation	
3. Address of Operator		Tract 6
P.O. Box 1919 - Midland	, Texas 79702	1
4. Location of Well		10. Fiels and Pool, or Wildcat
UNIT LETTER ]	980 FEET FROM THE SOUTH LINE AND 660	
1		FEET FROM Maljamar (G-SA)
THE West LINE, SECTION	29 TOWNSHIP 175 RANGE 33E	
		NMPM. ())))))))))))))))))))))))))))))))))))
(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	15. Elevation (Show whether DF. RT. GR, etc.)	12. County
<u> </u>	4059' GR	Lea
Check A	ppropriate Box To Indicate Nature of Notice, Re	port or Other Data
NOTICE OF IN		BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPH	
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT	
	OTHER	[]
OTHER		
17. Describe Proposed or Completed Ope	rations (Clearly state all pertinent details, and give pertinent da	
T.D 4277' Lime, PBTD 425	53'. This well was plugged and abandone	d in the fellowing my
		-
1. MIRU a pulling unit and RIH w/OE'd tubing and spotted a 30 sack Class C cement		
		top of a $A_{-1}/2^{"}$ linon $A_{-1}/2^{"}$
2. Spotted a 100 sack Class C cement plug @ 3104 - 2420'. POOH w/tubing.		
Stan W/7 CIDP ON 2-3/8" TUDING and set the CIBP @ 2204! Spotted a 220 spok Class		
$\sigma$ incat tement plug e 2204 - 897° - 10 fubing to 806°		
4. Spotted a 25 sack Class C neat cement nlug & 806 6571 ID tubing to loop		
5. Sporred a 25 sack class c near cement surface plug @ 122 - 0 ! and installed a		
I Y Y IVE HUNCE LU VESTUIITE à DIHUGEd and abandonod location		
reibai appiuvai ui tins	Dlugging procedure was received from th	e NMOCD District Office at
Hobbs, New Mexico prior	to plugging.	
DI FASE NOTE . Duri que ta l		
FLEASE NUIE: Prior to t	he plugging of this well, a 7" CIBP was	set @ 4109' and a casing leak
C 2015 L	TVJ MUJ JULEE/EU W//9/1 SACKS OT LISEE	
(o) accemp	ts, without success, causing the need t	o plug and abandon this well.
18. I hereby certify that the information at	pove is true and complete to the best of my knowledge and belief.	
90 0	+	
SIGNED Ctime	larts Reg. Opr. Mgr	Prod 12-3-84
( lasti Dh		
APPROVED DE FILCILIE K. Ktu	uffine OIL & GAS INSPI	ECTOR FEB 1 1 1986
CONDITIONS OF APPROVAL, IF ANY:		
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