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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-2516	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- <u>Water Injection Well</u>		7. Unit Agreement Name SMGSAU
2. Name of Operator Cities Service Company		8. Farm or Lease Name Tract 6
3. Address of Operator Box 1919, Midland, Texas 79702		9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>29</u> TOWNSHIP <u>17S</u> RANGE <u>33E</u> NMPM.		10. Field and Pool, or Wildcat Maljamar (G-SA)
15. Elevation (Show whether DF, RT, GR, etc.)		12. County

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

OTD 4277', OPBTD 4253'. Casing leaks in this well were repaired in the following manner:

1. MIRU pulling unit. ND WH & NU BOP. POOH w/tubg. & pkr.
2. RIH w/bit, csg. scraper and tbg. Tag TOL @ 3809'. POOH.
3. RIH w/bit, csg. scraper and tbg. Tagged @ 3806' (3' fill on TOL). Washed out fill. POOH.
4. RIH to 3933'. CHC.
5. RU loggers. Ran log from 3797' to surface. RD.
6. RIH w/bit, csg. scraper & tbg. to 3929'. RU reverse unit and cleaned out fill to 4253'. CHC. POOH.
7. RU cementers. Set a 4-1/2" CIBP @ 4075'. RD.
8. RIH w/pkr. and tbg. Set pkr. @ 3788'. 14 hr. SITP 0#. Tested TOL to 2000# -O.K. POOH. Pressured csg. to 1000#. POOH w/tbg. and pkr.
9. RU cementers. Perf. 2 cement holes @ 1270'. RD.
10. Est. IR down csg. @ 2 BPM @ 1100#. RIH w/cement retainer and tbg. Set tbg. @ 596'. Press. csg.-tbg. annulus to 1000#. Pumped 300 sx. Cl.C w/3% CaCl₂ & 5# sd./sk. No squeeze.

(See Reverse Side)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elmer Startz TITLE Reg.Opr.Mgr.-Prod. DATE 2-8-83

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT SUPERVISOR DATE FEB 15 1983
CONDITIONS OF APPROVAL, IF ANY:

O.C.D.
HOBBBS OFFICE

RECEIVED
FEB 15 1983

11. Press. csg.-tbgs. annulus to 1000#. Est. IR down tbgs. 3 B/M @ 1100#. Squeezed w/500 sx. CI. C w/16% gel 3% CaCl₂ + 500 sx. CI. C w/3% CaCl₂. PO of retainer and RO cement. 8 1/2 sx. in form. and 58 sx in csg. below retainer. POOH.
12. RIH w/bit, csg. scraper and tbgs. Tagged cement retainer @ 596'. Drid. cement stringers to 890' and hard cement to 905'. CHC. Pulled bit to 845' and SD.
13. DO to 1130'. CHC. Tested csg. to 500# for 30 mins. - O.K. CHC.
14. PU bit to 1245' and SD.
15. DO to 1443'. Ran bit to 1474'. CHC. Tested cement squeeze to 500# - 30 mins. - O.K. POOH.
16. RIH w/bit, csg. scraper and tbgs. Drid. cement bridge 2323-26'. Ran bit to 2739'. DO to 2755'. Ran bit to 3780'. CHC. Ran CBL. POOH.
17. RIH w/bit, csg. scraper and tbgs. Drid. cmt. to 3809' TOL. CHC & POOH.
18. RIH w/bit and csg. scraper. Tagged @ 3809'. CHC. Pulled bit to 3700' and SD.
19. RIH w/bit, DC's and tbgs. Tagged @ 4052'. Tested csg. to 500# for 30 mins. - O.K. CO to CIBP @ 4075'. Drid CIBP and ran bit to 4263'. CHC. POOH.
20. RIH w/bit, csg. scraper and tbgs. to 4247'. CHC. POOH.
21. RIH w/inj. tbgs. Press. test annulus to 500#. 14 hr. SITP 50#, SICP 100#. Bled off. POOH.
22. RIH w/pkr. and tbgs. to TOL @ 3809'. Ran 126 jts. inj. tbgs. (4023') and a 4-1/2" pkr. Set tbgs. and pkr. @ 4040'. ND BOP and NU WH. Started water injection 1100 hrs. MST 1-26-83. Inf. rate 800 B/D @ 1750#.