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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: B-2516

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL [ ] GAS WELL [ ] OTHER- Water Injection Well

7. Unit Agreement Name: SMGSAU

2. Name of Operator: Cities Service Company

8. Farm or Lease Name: Tract 6

3. Address of Operator: P.O. Box 1919, Midland, Texas 79702

9. Well No.: 1 W

4. Location of Well: UNIT LETTER L, 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 29 TOWNSHIP 17S RANGE 33E NMPM.

10. Field and Pool, or Wildcat: Maljamar (G-SA)

15. Elevation (*Show whether DF, RT, GR, etc.*): 4059' GR

12. County: Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK [X]	PLUG AND ABANDON [ ]	REMEDIAL WORK [ ]	ALTERING CASING [ ]
TEMPORARILY ABANDON [ ]		COMMENCE DRILLING OPNS. [ ]	PLUG AND ABANDONMENT [ ]
PULL OR ALTER CASING [ ]	CHANGE PLANS [ ]	CASING TEST AND CEMENT JOB [ ]	
OTHER [ ]		OTHER [ ]	

17. Describe Proposed or Completed Operations (*Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work*) SEE RULE 1103.

OTD 4277', OPBTD 4253'. It is proposed to repair casing leaks in this well in the following manner:

1. MIRU PU. Bleed off pressure. ND WH & NU BOP. Release pkr & POOH w/2-3/8" cmt lined tbg & pkr.
2. RIH w/6-1/4" RB & 7" csg scraper on 2-3/8" tbg to TOL @ approximately 3809'. CHC. POOH. RIH w/3-3/4" RB & 4-1/2" csg scraper on 2-3/8" tbg & CO liner to PBTD of approximately 4253'. CHC. POOH.
3. RU loggers. Run log from TOL to surface to locate csg leaks. Set 4-1/2" CIBP on WL @ approximately 4100'. RD loggers.
4. RIH w/7" RTTS on 2-3/8" tbg. Set RTTS @ approximately 3750'. Pressure test TOL to 2000#. If necessary, cmt squeeze TOL as required.
5. Pressure test 7" csg annulua to 1000#. Release packer & POOH, pressure testing 7" csg for leaks. Once leak is located, set packer approximately 150' above leak.
6. Press 7" csg to 1000#. Est injection rate into leak. Cmt sqz leak as required, using Halliburton Flo-Chek procedure followed by 500-1000 sx Cl C cmt. Release pkr. & reverse out excess cmt. POOH w/5 stands tbg. Reset packer & pressure tbg to 2000#. WOC.

(SEE REVERSE SIDE)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elmer Stautz TITLE Reg.Opr. Mgr.-Prod. DATE 1-21-83

APPROVED BY ORIGINAL SIGNED BY EDDIE W. SEAY TITLE _____ DATE JAN 25 1983

CONDITIONS OF APPROVAL, IF ANY:

7. POOH w/pkr & tbg. RIH w/6-1/4" RB, 4-3/4" DCs & 7" csg scraper on 2-3/8" tbg. Drill out cmt. CHC. Pressure test sqz to 1500#. POOH. Resqueeze leak if necessary.
8. RIH w/3-3/4" RB on 2-/38" tbg & DO CIBP in 4-1/2" liner. CHC. POOH.
9. RIH w/4-1/2" GUIB Unipkr VI on 2-3/8" cmt lined tbg. Set pkr @ approximately 3870'. ND BOP. NU WH. HU injection line & put well back on injection.