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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2516

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection Well	7. Unit Agreement Name SMGSAU
2. Name of Operator Cities Service Company	8. Farm or Lease Name Tract 6
3. Address of Operator P. O. Box 1919, Midland, TX 79702	9. Well No. 1
4. Location of Well UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 29 TOWNSHIP 17S RANGE 33E NMPM.	10. Field and Pool, or Wildcat Maljamar (G-SA)
15. Elevation (Show whether DF, RT, GR, etc.) 4059' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <u>Repair Casing Leaks, Install 4 1/2" Liner</u> <input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE ATTACHMENT

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u><i>E. J. Sexton</i></u>	TITLE <u>Region Operation Mgr.</u>	DATE <u>4-11-79</u>
ORIG. SIGNED BY Jerry Sexton	TITLE _____	DATE APR 16 1979
APPROVED BY _____	TITLE _____	
CONDITIONS OF APPROVAL, IF ANY:		

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APR 18 1979

OIL CONSERVATION COMM.
HOBBS, N. M.

SMGSAU Tract 6, Well 1

1. Repair casing leaks. WOC.
2. Drill out cement and test each squeeze to 1000#. Tag bottom of shot hole and POOH.
3. RU. Run 2000' of GR-CNL-Caliper log starting at TD.
4. RIH w/open ended tubing and plug back with 20/40 sand 2' below top of shot hole as determined from caliper. POOH.
5. GIH w/7" EZ drill squeeze retainer on 2-7/8" tubing and set at approximately 3925'. Pressure annulus to 1000# and establish injection rate of approximately 2 BPM. Squeeze open hole section with 4000 gallons flo-chek and 500 sacks of Class "C" cement in four stages:
 - a. Pump 100 sacks Class "C" cement.
 - b. Pump 3 barrels fresh water.
 - c. Pump 1000 gallons flo-chek.
 - d. Pump 3 barrels fresh water.
 - e. Repeat steps A-D three times.
 - f. Pump 100 sacks Class "C" cement.
- PU out of retainer, dump 2 sx on top, and reverse out excess cement. POOH and WOC 24-36 hours.
6. GIH w/6-1/4" RB and 4-3/4" DCs on 2-7/8" tubing and drill out retainer and cement to top of sand fill up. Test squeeze to 500#. Check sand fill up and if necessary plug back again to top of shot hole. POOH.
7. Run 425' 4-1/2" OD 11.6# N-80 casing with float equipment and BOT Hyflo HD liner hanger and tie-back sleeve on 2-7/8" tubing and BOT type C-2 setting tool. Set liner on sand and engage slips to hang liner. Cement 4-1/2" liner with 60 sacks Class "C" cement w/0.5 of 1% CFR-2 and 7# salt/sk. Bump plug, release setting tool, and PU and reverse out excess cement. POOH and WOC 24 hours.
8. GIH w/6-1/4" RB, 7" casing scraper, and 4-3/4" DCs on 2-7/8" tubing and drill out to top of liner. Test top of liner to 1000# and POOH. If necessary, squeeze liner top and redrill cement.
9. GIH w/3-3/4" RB, 4-1/2" casing scraper, and 3" DCs on 2-7/8" tubing and CO inside liner. Test liner to 1000# and drill out liner shoe. CO sand and shot hole to TD @ 4272'. CHC & POOH.
10. RIH w/2-3/8" EUE cement lined tubing and injection packer. Establish injection rate and put well back on injection.

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CAL. CONSERVATION COMM.
ROBB. H. M.