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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-2516

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- shot in oil well	7. Unit Agreement Name
2. Name of Operator	S. M. G. S. A. U.
3. Address of Operator	8. Farm or Lease Name
Box 69, Hobbs, New Mexico 88240	Tract 6
4. Location of Well	9. Well No.
UNIT LETTER L , 1980 FEET FROM THE South LINE AND 660 FEET FROM	10. Field and Pool, or Wildcat
THE West LINE, SECTION 29 , TOWNSHIP 17S , RANGE 33E , NMPM.	Meljanor (G-3A)
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4059' on	Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Convert to water injection <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The above well was converted to a water injection effective 10-1-67 with the following equipment installed:

1. 126 jts. (3859') 2 3/8" on 4.7# on J-55 cement lined tubing set @ 3859'.
2. 7" Gulberson RUC-1 packer set @ 3859'.

First water was injected with an average injection pressure of 1200# @ rate of 300 B/D on 10-1-67.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	ORIGINAL SIGNED C. D. ROBERTSON	TITLE District Clerk	DATE 10-10-67
APPROVED BY	SIGNED Leshia N. Clement		DATE
CONDITIONS OF APPROVAL, IF ANY:			

OIL & GAS DIVISION