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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. <b>B-2516</b>	
7. Unit Agreement Name <b>S.M.G.S.A.U.</b>	
8. Farm or Lease Name <b>Tract 6</b>	
9. Well No. <b>2</b>	
10. Field and Pool, or Wildcat <b>Maljamar (G-SA)</b>	
12. County <b>Lea</b>	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Shut In oil well</b>	7. Unit Agreement Name <b>S.M.G.S.A.U.</b>
2. Name of Operator <b>Cities Service Oil Company</b>	8. Farm or Lease Name <b>Tract 6</b>
3. Address of Operator <b>Box 69, Hobbs, New Mexico 88240</b>	9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>N</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>29</b> TOWNSHIP <b>17S</b> RANGE <b>33E</b> NMPM.	10. Field and Pool, or Wildcat <b>Maljamar (G-SA)</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4046' GR</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <b>Convert to water injection</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The above well was converted to a water injection effective; 12-20-67 with the following equipment installed:

1. 131 jts. (3945') 2 3/8" OD 4.7# 8R J-55 cement lined tubing set @ 3945'.
2. 7" Gulberson RMC-1 packer set @ 3945'.

First water was injected with an average injection pressure of 1500# @ rate of 275 B/D on 12-20-67.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <b>E. D. ROBERTSON</b>	TITLE <b>District Clerk</b>	DATE <b>1-30-68</b>
APPROVED BY <b>Joe L. Ames</b>	TITLE <b>Superintendent</b>	DATE <b>1-30-68</b>
CONDITIONS OF APPROVAL, IF ANY:		