## NO. OF COPIES RECEIVED I.

	SANTA FE		ONSERVATION COMMISSIC. I FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110
	FILE	7,50501	AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	
]	LAND OFFICE		Jul 16	7 55 AM 365
	TRANSPORTER GAS			
-	OPERATOR			
I.	PRORATION OFFICE			
1.	Operator			
	Cities Service Oil Co.			
	Address			
	Box 69 - Hobbs, New Mexico  Person(s) for filing (Check proper hox)  Other (Please explain)			
	Reason(s) for filing (Check proper box)	Change in Transporter of:	,	Annu Chall Shata #2
	New Well Recompletion	Oil Dry Ga	· · · · ·	from Shell State #2
	Change in Ownership X	Casinghead Gas Conden	1 1 (	# # # # # # # # # # # # # # # # # # #
l				
	If change of ownership give name and address of previous owner	Carper Drilli	ing Co., Inc., Artesia,	New Mexico
	and dadied or present the same			
II.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Nat	me, Including Formation	Kind of Lease
	Lease Name			State, Federal or Fee State
	Shell A State Location	2 May	Ljamar Grayburg SA	Syapa
		Company of the court of the cou	e and <b>1980</b> Feet From	The Yest
	Unit Letter X ; 66	O Feet From The south Lin	e and reet rom	. The
	Line of Section 29 , Tov	vnship <b>178</b> Range	33K , NMPM, I	County
	Ellie of Bostion			
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	is	
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)
	Texas-New Mexico	Pipeline Co.	Bex 1510-Midland, Tex	CBS.
	Texas-New Mexico Pipeline Co.  Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent)			
	Phillips Petrolet		Bex 6666 - Odessa, To	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	hen
	give location of tanks.	L 29 178 33E	yes	1-26-60
		th that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv.   Diff. Restv.
	Designate Type of Completic	on = (X)		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
			D CEMENTING RECORD  DEPTH SET	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
₹/	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-			
	OIL WELL			
	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
				Choke Size
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		Oil-Bbls.	Water-Bbls.	Gas - MCF
	Actual Prod. During Test	OH-Bbis.	water - BBIS.	
		1		
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI.	. CERTIFICATE OF COMPLIANCE		OIL CONSERV	ATION COMMISSION
			APPROXED	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			
			BY	
			TITLE	
				compliance with RULE 1104.
	Carlinter		If this is a request for allowable for a newly drilled or deepened	
	(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	District Clerk		All sections of this form must be filled out completely for allow-	
	i		able on new and recompleted wells.  Fill out Sections I, II, III, and VI only for changes of owner,	
	July 1, 1965		well name or number, or transpo	orter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.