Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1.1.89 at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator CROSS TIMBERS OPERATING COMPANY P. O. Box 50847, Midland, Texas 79710 Reason(s) for Filing (Check proper box) Other (Please explain) Change in Transporter of: П New Well Dry Gas Recompletion Change in Operator KX Casinghead Gas Condensate Suite 2000 Fort Worth, Texas 76102 II. DESCRIPTION OF WELL AND LEASE Lease No. Well No. Pool Name, Including Formation 4 of Lease Lease Name State Federal or Fee SÆ.M.G.S.A.U. TR 6 Maljamar Grayburg SA B-2516 3 Location 1980 1980 West South Line and Feet From The Unit Letter Feet From The Line Section 29 178 33E NMPM, Lea Township Range County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS section Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) or Dry Gas If well produces oil or liquids, give location of tanks. Twp. Rge When ? Unit I Soc. Is gas actually connected? If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well Deepen Oil Well New Well Workover Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD **HOLE SIZE** CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT . TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Choke Size Length of Test Casing Pressure Tubing Pressure Ou- MCF Water - Bbla. Actual Prod. During Test Oil - Bbls. **GAS WELL** Actual Prod. Test - MCF/D Length of Test Hbla, Condensale/MMCP **Gravity of Cooder** Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Testing Method (pitot, back pr.) VL OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation 111 03 1991 Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved _ Orig. Signed by Signature Larry B. McDonald Paul Kauta V-P Production Geologish

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

(915)

Printed Name

Date

<u>6-1</u>-91

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title_

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

682-8873

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.