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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> For <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-2516

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name SMGSAU
2. Name of Operator Cities Service Company	8. Farm or Lease Name Tract 6
3. Address of Operator P.O. Box 1919, Midland, Texas 79702	9. Well No. 3 W
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 29 TOWNSHIP 17S RANGE 33E NMPM.	10. Field and Pool, or Wildcat Maljamar (G-SA)
15. Elevation (Show whether DF, RT, GR, etc.) NA	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

OTD 4300' OPBTD 4151'. It is proposed to repair the source of pressure on the casing-tubing annulus in the following manner:

- MIRU PU. Bleed off press. ND WH. NU BOP. Release pkr & POOH w/2-3/8" cmt lined tbg & pkr.
- RIH w/6-1/4" RB & 7" csg scraper on 2-3/8" tbg. CO to TOL @ 3724'. CHC. POOH. RIH w/3-7/8" RB & 4-1/2" csg scraper on 2-3/8" tbg & CO to approx. 4151'. CHC. POOH.
- RU loggers. Run PAL (Pipe Analysis Log) from approx. 4100' to surface to locate possible csg leaks. RIH & set 4-1/2" CIBP on WL @ approx. 4050'. RD Schlum. RIH w/7" packer on 2-3/8" tbg. Set packer @ approx. 3675'. Press tst TOL to 1000#. If necessary, cmt squeeze TOL as required.
- Press test 7" csg to 1000#. Release packer & POOH, press tstg 7" csg for leaks. If leak is located, open 8-5/8" X 7" csg valve & attempt to break circ to surface. Release packer & POOH.
- RIH w/7" cmt retainer on WL & set retainer approx. 100' above csg leak. RIH w/2-3/8" tbg & seal assembly. Stab into retainer. Press 7" csg to 1000#. Estab inj rate into leak w/BW & attempt to break circ to surface. Start cmtg & circ

(See reverse side)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie W. Seay TITLE Reg. Opr. Mgr. - Prod. DATE 1-21-83

APPROVED BY ORIGINAL SIGNED BY EDDIE W. SEAY TITLE _____ DATE JAN 25 1983

CONDITIONS OF APPROVAL: 1. PERMIT

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5. (Cont'd)
- cmnt to surface. When cmnt circulates, close 8-5/8" csg valve & sqz leak w/ remainder PO retainer & reverse out cmnt. POOH w/tbg & WOC.
6. RIH w/6-1/4" RB, 6 - 3" DCS & 7" csg scraper on 2-3/8" tbg & drill out cmnt & retainer. CHC. Press tst sqz & csg to 1000#. POOH.
7. RIH w/3-7/8" RB, 6 - 3" DCS & 4-1/2" csg scraper on 2-3/8" tbg & DO CIBP in 4-1/2" liner. CHC. POOH.
8. RIH w/7" nickel plated inj pkr on 2-3/8" cmnt lined tbg. Circ hole w/inhibited pkr fluid. Set pkr @ approx. 3675'. ND BOP. NU WH. HU inj line & put well on injection.