Submit 3 Copies To Appropriate District	State of Ne						Form C-	103		
Office District I	Energy, Minerals and	inerals and Natural Resources			Revised March 25, 1999					
1625 N. French Dr., Hobbs, NM 87240				WELL AP		01540				
<u>District II</u> 811 South First, Artesia, NM 87210	OIL CONSERVATION DIVISION				30-025-01542 5. Indicate Type of Lease					
District III 2040 South Pacheco					STATE x FEE					
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, M	Santa Fe, NM 87505								
2040 South Pacheco, Santa Fe, NM 87505					6. State Oil & Gas Lease No. B-2516					
SUNDRY NOT	7. Lease Name or Unit Agreement Name:									
(DO NOT USE THIS FORM FOR PRO DIFFERENT RESERVOIR. USE "APPI										
PROPOSALS.)	SEMGSAU									
1. Type of Well:										
Oil Well Gas Well	Other wiw									
2. Name of Operator					8. Well No.					
XTO Energy Inc.		<u></u>	····		604					
3. Address of Operator	9. Pool name or Wildcat									
3000 N. Garfield, Suite 175	Maljamar	Graybur	g San Andres							
4. Well Location										
Unit Letter <u>M</u> :	660feet from the	Sout	<u>h</u> li	ine and	660	feet from	n the West l	ine		
Section 29	Township 17		ange	33E	NMPM	Lea	County			
	10. Elevation (Show wh		PR, RKB, ' RKB	RT, GR, et	c.)					
11 Check	Appropriate Box to Ind		-	of Notice	Penort or	• Other	Data	içiçici		
	-									
NOTICE OF IN					SEQUEN		ORT OF:	r—		
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDI	AL WORK		x	ALTERING CASING			
TEMPORARILY ABANDON	CHANGE PLANS		COMME	NCE DRILL	ING OPNS.		PLUG AND ABANDONMENT			
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AND							
OTHER:			OTHER:							

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Objective: To run 5" tie-back liner to surface to repair leak in 7" casing. Perfs: 4,236-4,326' (GB). 1/22/02 MI & RU well service unit. TIH w/5-1/4" Baker tie-back stem w/2 moly glass seals & lead nose head, 1 jt of 5", 15# csg w/chrome-13, FC, & 100 jts of 5", 15#, WB, L-80 csg. Installed one centralizer on first jt above FC & one centralizer on every other jt for next 1500'. Then one centralizer on every fifth jt to surface. Filled csg w/FW every 40 jts while TIH. Tagged liner top w/muleshoe. Rotated csg 1/4 turn. Lowered 1 moly glass seal into liner sleeve. RU pmp trk on 5" csg. Press up on csg to 300 psig. Rel press. Pulled cut of liner top. Circ 5 BFW. RU BJ Services. FU 3' & cmt'd csg in place. Ppd 120 BFW preflush, 500 gals Sure Bond, 5 BFW, & 215sx Cl C. Circ 26sx cmt to surface. Set slips & cut off 5" csg. NU 5" csg head & BOP. TIH w/4-1/4" bit, DC's, and 2-3/8" workstring. DO FC, shoe joint & tie-back stem. Circ hole clean. TIH & latch onto & unset RBP & POH & LD WS & RBP. TIH w/2-3/8" on-off tool on 128 jts 2-3/8" tubing, landed @ 4034', pkr @ 4030'. Circ 90 BF down tbg. Latched onto pkr w/on-off tool. Press up on tbg to 2500 psig, held OK. ND BOP & NU WH. Performed MIT test. Notified OCD but did not witness. Returned well to inj @ 300 BFM @ 0 TP, 2/2/02. Chart attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

	signature Janice Courtney	- TITLE _I	Regulatory Tech	DATE	2/7/2001
_	Type or print name Janice Courtney			Telephone No.	915/682-8873
	(This space for State use)		ORIGINAL SECTO	rc	
5	APPROVED BY	_ TITLE_	PAUL F. MARKER	DATE	3 1 3 2002
0	Conditions of approval, if any:		PETROLEUM ENGINEER		
- 5					



