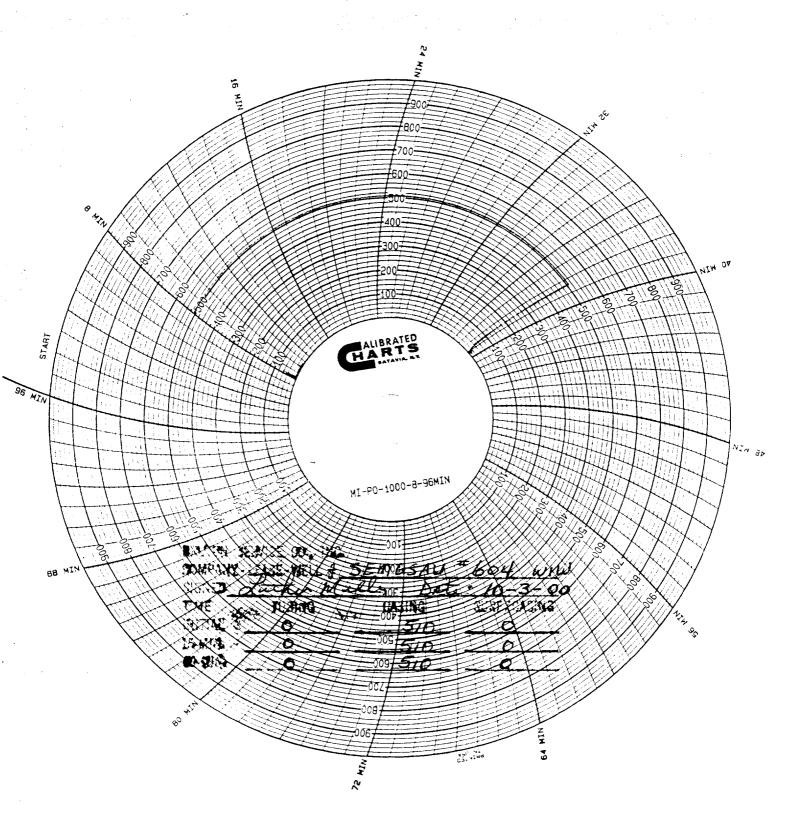
State of New Mexico Form C-103 Submit 3 Copies To Appropriate District Office Energy, Minerals and Natural Resources Revised March 25, 1999 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-025-01542 District II OIL CONSERVATION DIVISION 811 South First, Artesia, NM 87210 5. Indicate Type of Lease 2040 South Pacheco District III 1000 Rio Brazos Rd., Aztec, NM 87410 STATE **x** FEE Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 B-2516 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) SEMGSAU 1. Type of Well: Oil Well Gas Well Other wiw 2. Name of Operator 8. Well No. Cross Timbers Operating Company 604 9. Pool name or Wildcat 3. Address of Operator 3000 N. Garfield, Suite 175 Midland, Texas 79705 Maljamar Grayburg San Andres 4. Well Location 660 South 660 feet from the West Unit Letter \_ feet from the line and Township Range **NMPM** Section 29 County Tea 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4050' RKB 11. Check Appropriate Box to Indicate, Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK  $\mathbf{x}$ **ALTERING CASING** TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND **ABANDONMENT** CASING TEST AND PULL OR ALTER CASING **MULTIPLE CEMENT JOB** COMPLETION OTHER: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date

line

of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Set packer in 7" casing @ 1300'. Press test squeeze @ 1265' to 500 psi. Set packer @ 3725'. Press test TCA to 500 psig. Set packer @ 3820'. Test 5" liner top to 500 psig. Set packer @ 4175'. Test 5" and 7" TCA to 500 psig. RU reverse unit and cleaned out scale build up on casing and liner walls. Circulated hole clean. RU pump truck and pumped 2250 gals 15% NEFE HCl acid and 500# RS. Swabbed Grayburg perfs 4236-4326'. FU 5" packer and RIH on 2-3/8" tubing testing tubing to 5000 psig below slips. Set 2-3/8" tbg @ 4034' and packer @ 4030'. MI and RU pump truck and ran MI test on TCA. Good test. OCD notified but did not witness test. Well SI. WO approval from OCD/Santa Fe to return well to active injection status. Original chart attached.

I hereby certify that the information above is true and complete to the	· · · ·		
SIGNATURE & John Koscil	TITLE Operations Engineer	DATE_	10/10/2000
Type or print name p. patrick Darden		Telephone No.	915/682-8873
(This space for State use)			
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