

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. <b>30-025-01542</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>B-2516</b>
7. Lease Name or Unit Agreement Name: <b>SEMGSAU</b>
8. Well No. <b>604</b>
9. Pool name or Wildcat <b>Maljamar Grayburg San Andres</b>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>4050' RKB</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <b>WIW</b>	2. Name of Operator <b>Cross Timbers Operating Company</b>
3. Address of Operator <b>3000 N. Garfield, Suite 175 Midland, Texas 79705</b>	4. Well Location Unit Letter <b>M</b> : <b>660</b> feet from the <b>South</b> line and <b>660</b> feet from the <b>West</b> line Section <b>29</b> Township <b>17S</b> Range <b>35E</b> NMPM <b>Lea</b> County
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompiation.

Set packer in 7" casing @ 1300'. Press test squeeze @ 1265' to 500 psi. Set packer @ 3725'. Press test TCA to 500 psi. Set packer @ 3820'. Test 5" liner top to 500 psig. Set packer @ 4175'. Test 5" and 7" TCA to 500 psig. If scale is found in 5" liner, RU reverse unit and clean out scale build up on casing and liner walls. Circulate hole clean. After scale is cleaned out, RU pump truck and pump 2250 gals 15% NEFE HCl acid and 500# RS. RU swab and swab back load. PU 5" packer and RIH on 2-3/8" tubing testing tubing to 5000 psig below slips. Set packer @ 4090'. MI and RU pump truck and run MI test on TCA. RWTI after approval and witness of test by OCD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *D. Patrick Darden* TITLE Operations Engineer DATE 10/03/2000

Type or print name D. Patrick Darden Telephone No. 915/682-8873

(This space for State use)

APPROVED BY \_\_\_\_\_ TITLE DISTRICT ENGINEER DATE \_\_\_\_\_

Conditions of approval, if any: