

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO.	01542 30-025-87165
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-2516
7. Lease Name or Unit Agreement Name	SMGSAU Tr 6
8. Well No.	4
9. Pool name or Wildcat	Maljamar Grayburg San Andres

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection	
2. Name of Operator Cross Timbers Operating Company	
3. Address of Operator P.O. Box 52070 Midland, Texas 79710	
4. Well Location Unit Letter <u>M</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>29</u> Township <u>17S</u> Range <u>33E</u> NMPM <u>Lea</u> County <u></u>	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) N/A	

<p>11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <u>Frac Treatment</u> <input checked="" type="checkbox"/></p>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rig up well service rig. Released pkr. Pulled tbg & pkr. Cleaned out well with bit and casing scraper. Frac'd Grayburg with 30,000 gals 35 ppt guar gelled borate cross-linked water carrying 45,000 # 12/20 Brady sand. Cleaned frac sand out of well. Ran nickel plated Guiberson Uni-VI pkr and 2 3/8" IPC tbg. Circ tbg/csg annulus with pkr fluid (corrosion inhibited wtr). Set pkr @ 4160'. Pressure test tbg/csg annulus for 30 minutes on chart. Returned well to injection. Final Report 9/14/95.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ray F. Martin TITLE Operations Engineer DATE 10/2/95
TYPE OR PRINT NAME RAY F. MARTIN TELEPHONE NO. (915) 682-8873

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE OCT 10 1995
CONDITIONS OF APPROVAL, IF ANY:

