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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.
B-2516

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Water Injection</u>	7. Unit Agreement Name <u>SMGSAU</u>
2. Name of Operator <u>Cities Service Company</u>	8. Farm or Lease Name <u>Tract 6</u>
3. Address of Operator <u>P.O. Box 1919, Midland, Texas 79702</u>	9. Well No. <u>4 W</u>
4. Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>29</u> TOWNSHIP <u>17S</u> RANGE <u>33E</u> NMPM.	10. Field and Pool, or Wildcat <u>Maljamar (G-SA)</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>NA</u>	12. County <u>Lea</u>

## 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

## 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

OTD 4445', OPBTD 4395'. It is proposed to repair source of pressure on the casing-tubing annulus in the following manner:

1. MIRU PU. Bleed off pressure. ND WH. NU BOP. Rel pkr & POOH w/2-3/8" PL tbg & pkr.
2. RIH w/6-1/4" RB & 7" csg scraper on 2-3/8" tbg. CO to TOL @ 3759'. CHC. POOH. RIH w/4-1/4" RB & 5" csg scraper on 2-3/8" tbg. CO to approx. 4350'. CHC. POOH.
3. RU wireline. RIH & set 5" CIBP on WL @ approx. 4100'. POOH. ND BOP. Dig out cellar & install 8-5/8" csg head. Set slips & cut off 7" csg. NU WH. NU BOP. RIH w/7" packer on tbg & set RTTS @ approx. 3675'. Press test TOL to 1000#. If necessary, cmt sqz TOL as required.
4. Press test 7" csg annulus to 1000#. Rel pkr & POOH, press testing 7" csg for leaks. If leak is located, open 8-5/8" csg valve & attempt to break circ to surface. Rel pkr & POOH.
5. RIH w/7" cmt retainer on WL & set retainer approx. 100' above csg leak. RIH w/2-3/8" tbg & seal assembly. Stab into retainer. Press 7" csg to 1000#. Establish inj rate into leak. Open 8-5/8" csg valve & break circ to surface. Start cmtg & circ cmt to surface. If cmt circulates, close 8-5/8" csg valve & sqz leak w/remainder of cmt. PO retainer & reverse out cmt. POOH w/tbg.WOC.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(See reverse side)

SIGNED E. L. Martinez TITLE Reg. Opr. Mgr. - Prod. DATE 1-21-83

APPROVED BY EDDIE W. SEAY TITLE \_\_\_\_\_ DATE JAN 25 1983  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

304-2-1000

JAN 24 1983

6. RIH w/6-1/4" RB, 4 - 3-1/8" DCS & 7" csg scraper on 2-3/8" tbg. Drill out cmt & retainer. CHC. Press test sqz & csg to 1000#. POOH.
7. RIH w/4-1/4" RB, 4 - 3-1/8" DCS & 5" csg scraper on 2-3/8" tbg. DO CIBP in 5" lnr. CHC. POOH.
8. RIH w/7" nickel plated injection pkr on 2-3/8" PL tbg. Circ hole w/treated pkr fluid. Set pkr @ approx. 3700'. ND BOP. NU WH. HU injection line & put well on injection.