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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2516
7. Unit Agreement Name SHGSAU
8. Farm or Lease Name Tract 6
9. Well No. 4
10. Field and Pool, or Wildcat Maljamar (B-SA)
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator CITIES SERVICE OIL COMPANY
3. Address of Operator P.O. Box 69, Hobbs, New Mexico 38240
4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM West THE 29 LINE, SECTION 17S TOWNSHIP 33E RANGE 33E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Convert oil well to water injection well.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was converted to a water injection well effective 12-22-71 with the following equipment installed:

1. Ran 3901' 2 3/8" OD 4.7# 8R J-55 cement lined tubing, set @ 3501'.
2. 7" 22-26# Guiberson unipacker set @ 3900'.

First water was injected on 12-22-71 @ rate of 750 BWPD @ 200 psi.

Please cancel the allowable of this well effective 1-1-72.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____	TITLE Dist. Admin. Supervisor	DATE 12-27-71
APPROVED BY Joe D. Ramey	TITLE Dist. I, Supv.	DATE DEC 29 1971
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

2. 1971

OIL CONSERVATION COMM.
HOES, L. L.