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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2516	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Cities Service Company		TRACT 6
3. Address of Operator		9. Well No.
Box 1919, Midland, TX 79702		5
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER K 1330 FEET FROM THE South LINE AND 1330 FEET FROM		Maljamar (G-SA)
THE West LINE, SECTION 29 TOWNSHIP 17S RANGE 33E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
		LEA

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

OTD 4320'. This well was plugged & abandoned in the following manner: MIRU pulling unit. Set retainer at 3809' (5' above csg collar at 3814'). RIH w/ seal assembly on 2-7/8" EUE tbg. Stabbed into retainer. Tested tbg to 4000# OK. Mixed & pmpd 500 sx Class C. Did not sqz at max press 3000#. Cleared tool w/30 bbls wtr. Mixed & pmpd 500 sx Class C w/5# sand/sx & 2% CaCl. Max press 4000# (running sqz) w/360 sx below tool & tbg full of cmt. Rel retainer at 3809'. Circ cmt left in tbg to pit. Circ 40 sx to pit & dmpd 100 sx on top of retainer. Tagged cmt plug from sqz job inside 7" csg at 3148'. Mixed & pmpd 125 sx cmt plug 3148-2043' (745'). POOH. RIH w/ retainer & set @ 961. Mixed & pmpd 500 sx Class C. Displ all cmt below retainer at max press 1100#. RIH w/2-7/8" EUE tbg. Stagged into EZ drill retainer at 961'. Could not PIF @ 1500 psig. Press up on annulus. Pmpd into csg lk above retainer at 961', ARO 3 B/M at 250#. POOH. ND BOP. Inst swage on 7" csg. Mixed & pmpd 150 sx thick set w/2% CaCl followed by 250 sx Class C w/5# sd & 2% CaCl. Max 800#. Set 10 sx cmt top plug ground level to 30'. Set 4" dry hole marker & cleaned location. Well was plugged and abandoned on 10/31/80.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>D. J. Pender</i></u>	TITLE <u>Region Oper. Mgr.</u>	DATE <u>11/7/80</u>
APPROVED BY <u><i>A. H. Stoutman</i></u>	TITLE <u>OIL & GAS INSPECTOR</u>	DATE <u>SEP 11 1980</u>
CONDITIONS OF APPROVAL, IF ANY:		