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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2516	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name SMGSAU
2. Name of Operator CITIES SERVICE OIL COMPANY		8. Farm or Lease Name Tract 6
3. Address of Operator BOX 69, Hobbs, New Mexico 88240		9. Well No. 5
4. Location of Well UNIT LETTER K 1330 FEET FROM THE South LINE AND 1330 FEET FROM West LINE, SECTION 29 TOWNSHIP 17S RANGE 33E NMPM.		10. Field and Pool, or Wildcat Maljamar (G-SA)
15. Elevation (Show whether DF, RT, GR, etc.) --		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 4276 Lime, Workover Complete. Well was pumping 20 BO + 3 BWPD GOR TSTM. Respu'd 12-27-71. Rigged up pulling unit. Pulled rods and tubing. Ran 3 1/2" frac tubing with a RTTS set @ 3927. Fraced open hole (4000--4276) with 20,000 gal. gelled salt water + 43500# of 20/40 sand + 110 gals Technib #763 scale inhibitor. Max. press. 3900 psi, AIR 30 B/M @ 2600 psi, ISIP 1850 psi, 15 min. SIP 1175 psi. Pulled frac tubing and ran 2 3/8" OD tubing set @ 4164. Ran rods and put on pump. Pumped on repotential 52 BO + 22 BW/24 hrs. Grav. 36.4 API @ 60°. GOR TSTM. Recompleted on Feb. 2, 1972.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED
SIGNED G. D. ROBERTSON TITLE Dist. Admin. Supervisor DATE Feb. 4, 1972

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE FEB 9 1972

CONDITIONS OF APPROVAL, IF ANY: