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Supersedes Old C-104 and C-110

NEW MEXICO OIL CONSERVATION COMMISSIUL Form C-104 REQUEST FOR ALLOWABLE Effective 1-1-65 **AND** AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS (). Operator Cities Service Oil Company Park 69 - Hobbs New Mercico
Reason(s) for filing (Check ploper box) 88210 Other (Please explain) Change in Transporter of: New Well Change well name from Shell "A"-State #5 Dry Gas Oil Recompletion to S.M.G.S.A.U. Tr. 6-5 Casinghead Gas Condensate Change in Ownership If change of ownership give name and address of previous owner ___ II. DESCRIPTION OF WELL AND LEASE.

| Well No. | Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee Maljener Grayburg SA S.M.G.S.A.U. Tr. B-2516 State 1330 South Line and 1330 Feet From The Feet From The Unit Letter , NMPM, Line of Section Township 173 Range 33E County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Texas-New Hexico Pipeline Co. Box 1510 - Middlend, Towns.
Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of or Dry Gas Pox 6666 - Ciesan, Tenna Is ans actually connected? When Phillips Pet. Co. Sec. Unit Twp. Rge If well produces oil or liquids, give location of tanks. 178 L 29 1-26-60 If this production is commingled with that from any other lease or pool, give commingling order number: R-3134 IV. COMPLETION DATA New Well Workover Plug Back Same Res'v. Diff. Res'v. Gas Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Spudded Date Compl. Ready to Prod. Tubing Depth Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Casing Pressure Choke Size Tubing Pressure Length of Test Water - Bbls. Ggs - MCF Oil - Bbls. Actual Prod. During Test **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED. I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. ORIGINAL SIGNED This form is to be filed in compliance with RULE 1104. C. D. ROBERTSON If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) District Clark

(Title)

(Date)

Nov. 4, 1966

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, il name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.