. OF COPIES RECE	IVED	
DISTRIBUTIO	N	
NTA FE		
LE		
S.G.S.		
AND OFFICE		
RANSPORTER	OIL	
	GAS	
PERATOR		
		- 1

## NEW MEXICO OIL CONSERVATION COMMISSION

DISTRIBUTION	NEW MEXICO OIL CONS	R ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
NTA FE	AUTHORIZATION TO TRANS	ND	C & S
S.G.S.	AUTHORIZATION TO TRANS	PORT OIL AND NATURAL	SOLIS A
AND OFFICE	- · · <u>-</u>		2 10 4 02 PM 3CE
OIL			05
RANSPORTER GAS			
PERATOR			·
PRORATION OFFICE			
perator	43 Co		
Cities Service O	11 (6)		
ddress	New Marri 66		
Bex 69 - Hobbs,	MAN MAXION	Other (Please explain)	- m - 12 Obnah m HE
Reason(s) for filing (Check proper box)	Change in Transporter of:	Change well n	ome from Shell State #5
Jew Weil	Oil Dry Gas	to Shell A St	ate #5
Recompletion	Casinghead Gas Condensa	ite	
Change in Ownership 🗶			
change of ownership give name	Carper Drilling Co.,	Inc., Artesia, New	Mexi eo
nd address of previous owner	Var por 21-		
	LEASE	Fermation	Kind of Lease
ESCRIPTION OF WELL AND I	l	e, Including Formation  Jamar Grayburg SA	State, Federal or Fee State
Shell A State	5 Malj	SHEET OF STORY	
Location			om The
- 19	30 Feet From Thesenth_Line	and 1330 Feet Fi	om The
Unit Letter;	<del></del>		County
Line of Section 29 , To	wnship <b>178</b> Range	33E , NMPM,	
	- CAS	•	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	Address (Give address to which a	pproved copy of this form is to be sent)
Name of Authorized Transporter of On	- L <sub>4</sub> Q <sub>4</sub>	44 44 44 A	Maria a
Texas-New Mexic	o Pipeline Co.	Address (Give address to which of	approved copy of this form is to be sent)
Name of Authorized Transporter of Co	isingheda Gas [4]	Box 6666 - Odessa,	
Phillips Petrol	Tinit Sec. Twp. Rge.	Is gas actually connected?	When
If well produces oil or liquids,	Onit See.	yes	1-26-60
. I wish of tanks	L 29 178 33E		:
If this production is commingled w	with that from any other lease or pool, g	give comminging order number	Plug Back   Same Resty. Diff. Res
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepe	Plug Back   Same Restv. Diff. Res
Designate Type of Complet			
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Date Starp		The Theoret
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Pool			Depth Casing Shoe
Perforations			
Perforditoris			
	TUBING, CASING, AND	D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
11022 3.2			
			1 :1 d must be equal to or exceed top of
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	after recovery of total volume of le lepth or be for full 24 hours)	oad oil and must be equal to or exceed top o
OH WELL		Producing Method (Flow, pump	, gas lift, etc.)
Date First New Oil Run To Tanks	Date of Test		
		Casing Pressure	Choke Size
Length of Test	Tubing Pressure	-	
	Oil Phila	Water-Bbls.	Gas-MCF
Actual Prod. During Test	Oil-Bbls.		
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Dendin of Your		
	Tubing Pressure	Casing Pressure	Choke Size
Testing Method (pitot, back pr.)	Tuping 1 100000		
		OIL CONS	SERVATION COMMISSION
I. CERTIFICATE OF COMPLI	IANCE	0,2 00,10	
		APPROYED	, 19
I hereby certify that the rules a	and regulations of the Oil Conservatio	en l	
Commission have been complete to	and regulations of the off led with and that the information give to the best of my knowledge and belief	f. BY	
above is true and complete to	, <del></del>	TITLE	
			ne to an diagon with put 5 1104
	♥ same open		filed in compliance with RULE 1104.  for allowable for a newly drilled or decomposited by a tabulation of the decomposited by a tabulation of the decomposite.
CARAGO	(Signature)	If this is a request	for allowable for a newly diffied of de- accompanied by a tabulation of the de- in accordance with RULE 111.
	(Signature)	tests taken on the well	in accordance with RULE 111.
		of this	form must be filled out completely for
DLSI	trict Clerk	able on new and recomp	bleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.