Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Ariesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

TO TRANSPORT OIL AND NATURAL GAS

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

| CROSS TIMBERS OPE Address P. O. Box 50847 | DATTIC COMPTHIC | | Well API No. |
|--|--|---|--|
| | KATING COMPANY | | 30-025- 08334 61544 |
| | Midland, Texas | 79710 | - |
| Reason(s) for Filing (Check proper ba | x) | Other (Please explain | |
| New Well | Change in Transporter of | ; | |
| Recompletion | Oil XX Dry Gas Casinghead Gas Condensate | | 5 1 02 |
| Change of operator give name | Campina Car Carocona | <u> </u> | 5-1-93 |
| ad address of previous operator | | | |
| L. DESCRIPTION OF WELL Lease Name | | 4.4 | |
| S.M.G.S.A.U. | | r Grayburg SA | Kind of Lesse Lesse No. |
| Location | in i i i i i i i i i i i i i i i i i i | i diayburg SA | State Federal or Fee B-2229 |
| Unit LetterE | : 1980 Feet From Th | North Line and 660 | Feet From The West Lin |
| Section 29 Town | uship 17S Range 3 | 3E , NMPM, Lea | County |
| I. DESIGNATION OF TRA | ANSPORTER OF OIL AND NA | TURAL GAS | |
| tame or Ausnorized Transporter of Oil | XXXX or Condensate | Address (Give address to which | approved copy of this form is to be sent) |
| Scurlock Permian Cor | rporation singhead Gas XXX or Dry Gas [| P.O.Box 4648, Hou | ston, Texas 77210 |
| GPM Gas Corporati | | 4001 Penbrook, 0 | approved copy of this form is to be sent) dessa, Texas 79764 |
| well produces oil or liquids, | | Rgs. Is gas actually connected? | When ? |
| | at from any other lease or pool, give comm | E Yes | |
| COMPLETION DATA | it from any other lease or pool, give comm | ningling order number: | |
| Designate Time of Communic | Oil Well Gas Wel | I New Well Workover I | Deepen Plug Back Same Rea'v Diff Rea'v |
| Designate Type of Completion ate Spudded | Date Compl. Ready to Prod. | l i i | Jame Res V Dill Res V |
| | Date Compi. Ready to 1704. | Total Depth | P.B.T.D. |
| evations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Oas Pay | Tubing Depth |
| riorations | | | |
| | | | Depth Casing Shoe |
| | TUBING, CASING AN | ID CEMENTING RECORD | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| | | | |
| | | | |
| TECT DATA AND DECLE | TT FOR ALL SHOELD | 1 | |
| TEST DATA AND REQUE L WELL Test must be after | SI FOR ALLOWABLE | | |
| te First New Oil Run To Tank | recovery of total volume of load oil and m Date of Test | Producing Method (Flow, pump, a | e for this depth or be for full 24 hours.) |
| 4.77 | | , , | w iyi, eic.j |
| igth of Test | Tubing Pressure | Casing Pressure | Choke Size |
| ual Prod. During Test | Oil - Bbls. | Water - Bbia | Gas- MCF |
| | | Water - Boile | GIL WCL |
| | | | |
| | Length of Test | Bbla. Condensate/MMCP | Oravity of Condensate |
| | ſ | | • |
| ual Prod. Test - MCF/D | Tubing Pressure (Stud-in) | Control Description | |
| ual Prod. Test - MCF/D | Tubing Pressure (Shut-In) | Casing Pressure (Shut-in) | Choke Size |
| AS WELL ual Prod. Test - MCF/D ing Method (pitot, back pr.) OPERATOR CERTIFIC | | | |
| ng Method (pitot, back pr.) OPERATOR CERTIFIC, hereby certify that the rules and regular | ATE OF COMPLIANCE | | |
| ng Method (pitot, back pr.) OPERATOR CERTIFIC, hereby certify that the rules and regulativision have been complied with and the second complied with a | ATE OF COMPLIANCE | | RVATION DIVISION |
| or o | ATE OF COMPLIANCE stions of the Oil Conservation that the information given above knowledge and belief. | | RVATION DIVISION |
| or of the second | ATE OF COMPLIANCE | OIL CONSE Date Approved | RVATION DIVISION MAY 1 0 1993 |
| OPERATOR CERTIFIC hereby certify that the rules and regulativision have been complied with and it true and complete to the best of my k Speakere | ATE OF COMPLIANCE ations of the Oil Conservation that the information given above anowledge and belief. | OIL CONSE Date Approved By | RVATION DIVISION MAY 1 0 1993 |
| OPERATOR CERTIFIC. hereby certify that the rules and regulativision have been complied with and it true and complete to the best of my king and regulative. Section Section | ATE OF COMPLIANCE ations of the Oil Conservation that the information given above movietge and belief. V-P Production Title | OIL CONSE Date Approved ByORIGINAL MENT | RVATION DIVISION MAY 1 0 1993 |
| OPERATOR CERTIFIC hereby certify that the rules and regulativision have been complied with and it true and complete to the best of my k Speakere | ATE OF COMPLIANCE ations of the Oil Conservation that the information given above knowledge and belief. V-P Production | OIL CONSE Date Approved By | RVATION DIVISION MAY 1 0 1993 |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.