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SANTA FE				
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U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR		Ī		
PRORATION OFFICE				

	SANTA FE		FOR ALLOWABLE AND	Supersedes Old C-104 and C-11 Effective 1-1-65						
	U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURA	L GAS						
	TRANSPORTER GAS									
	OPERATOR									
I.	Operator Operator									
	CROSS TIMBERS PRODUCT	ION COMPANY								
	P. O. Box 50847, Midl Reason(s) for filing (Check proper box		Other (Please explain)							
	New Well	Change in Transporter of:	· · · · · · · · · · · · · · · · · · ·	f water injection well						
	Recompletion Change in Ownership	Oil Dry Go Casinghead Gas Conder	= 00 production	'n						
	If change of ownership give name and address of previous owner									
II.	DESCRIPTION OF WELL AND		me, Including Formation	Kind of Lease						
	SKMGSAU (Tract-4)		amar (G-SA)	State, Federal or Fee State						
	Location Unit Letter E ; 198	O Feet From The North Lin	ne andFeet Fro	om The West						
	Line of Section 29 , To	wnship 17S Range	33E , NMPM,	Lea County						
III.		TER OF OIL AND NATURAL GA		proved copy of this form is to be sent)						
	Name of Authorized Transporter of Oil Navajo Refining Compa		Drawer 159, Artesia,							
	Name of Authorized Transporter of Cas	singhead Gas 🗶 🌎 or Dry Gas 🦳	P. O. Box 6666, Odess	proved copy of this form is to be sent) a. Texas 79762						
	Phillips 66 Natural G	Unit Sec. Twp. Rge.	Is gas actually connected?	When						
	give location of tanks.	L 29 17 33	Yes !	N/A						
	COMPLETION DATA	th that from any other lease or pool,	-							
	Designate Type of Completion		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.						
	Date Spudded 5/19/88	Date Compl. Ready to Prod. 5/24/88	Total Depth 4290	P.B.T.D. 4281'						
	Maljamar (G-SA)	Name of Producing Formation Grayburg	Top Oil/Gas Pay 4144'	Tubing Depth 4154 P						
	Perforations 4144-56, 4168-82, 419			Depth Casing Shoe 4290 *						
	TUBING, CASING, AND CEMENTING RECORD									
	HOLE SIZE	9 5/8"	1122'	SACKS CEMENT 650						
	8 5/8	7"	4017'	250						
	61/2	5"	4290'	200						
v.		OR ALLOWABLE (Test must be a	fter recovery of total volume of load pth or be for full 24 hours)	oil and must be equal to or exceed top allow-						
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	s lift, etc.)						
	5/24/88	6/13/88	Pumping	Choke Size						
	Length of Test 24 hrs	Tubing Pressure	Casing Pressure	Choke Size						
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF						
	113	34	79	TSTM						
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate						
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size						
VI.	CERTIFICATE OF COMPLIANO	CE .	OIL CONSER	VATION COMMISSION						
	* 1		APPROVED							
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. K. K. Kirby			BY							
			TITLE							
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.							
							(Tit		All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.	
							6/15/88	ue)		

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.