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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2229	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
CROSS TIMBERS PRODUCTION COMPANY		TRACT 4
3. Address of Operator		9. Well No.
P. O. Box 50847, Midland, Texas 79710		2
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM		Maljamar (G-SA)
THE <u>West</u> LINE, SECTION <u>29</u> TOWNSHIP <u>17S</u> RANGE <u>33E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4073' DF		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Convert water injection well to production</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/19-24/88 MIRU pulling unit. NU BOP. Found packer stuck. Chem. cut tbq @ 3998'. GIH with OS, Jars, 6-3 1/8" DC and tubing. Jarred pkr. free. POH and lay down 130 jts 2 3/8" internally lined tubing. GIH csg scraper and circ. out fill from 4176'-4291' (Perforations 4144'-4240'). GIH with MA, SN & 133 jts 2 3/8" tubing. GIH with 1 1/2" x16' pump & 163-3/4" rods. MI 160 D ppg. unit. Hang on well and started testing.

5/25-6/12/88 Testing

6/13/88 Pumped 34 BO * 79 BW.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>K.K. Kirby</u>	TITLE <u>Operations Engineer</u>	DATE <u>6-15-88</u>
APPROVED BY <u></u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		