	-		
NO. OF COPIES RECEIVED			Form C-103
DISTRIBUTION			Supersedes Old
SANTA FE	NEW MEXICO OIL CONS	ERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE			211001146 1-1-03
U.S.G.S.	-		5a. Indicate Type of Lease
	-		State 🗙 Fee
OPERATOR	-		5. State Oil & Gas Lease No.
			8-2229
SUNC	RY NOTICES AND REPORTS ON	WELLS	
(DO NOT USE THIS FORM FOR P USE "APPLIC	RY NOTICES AND REPORTS ON ROPOSALS TO DRILL OR TO DEEPEN OR PLUG B ATION FOR PERMIT -" (FORM C-101) FOR SUC	ACK TO A DIFFERENT RESERVOIR. H PROPOSALS.)	
1.			7. Unit Agreement Name
OIL GAS WELL OTHER-			SMGSAU
2. Name of Operator			8. Farm or Lease Name
CITIES SERVICE OIL CONPANY			Tract 4
3. Address of Operator			9. Well No.
P.O. Box 69, Hobbs, New Mexico 88240			2
4. Location of Well	10. Field and Pool, or Wildcat		
UNIT LETTER	Maljamar (G-SA)		
· · · · · · · · · · · · · · · · · · ·			
THE West LINE, SEC	TION 29 TOWNSHIP 175	RANGE 33E NMF	
THE UNE, SEC			ω.ΥΠΠΗΠΗΠΗΠΗΠΗ
	12. County		
$\boldsymbol{\mathcal{A}}$	4073 DF		LEA ANNI ANNI ANNI ANNI ANNI ANNI ANNI AN
^{16.} Check	Appropriate Box To Indicate N	ature of Notice Report or (ther Data
	INTENTION TO:	-	NT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	have at
		OTHER	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1903.

0.T.D. 4320 Lime PBTD 4234 Workover Complete. Well was producing 16 80 + 11BW/24 hrs. from open hole 4007=4270. Respud 9=26=71. Wash down to 4270. Ren and hung 7 jts (310⁻¹) 5" 0D 14.87# J=55 FJ Liner. Top of liner @ 3924 with bottom @ 4234. Liner slotted @ 4061.70 --4081.70, 4120.15 -- 4153.15, and 4211=-4231. Ren and set 2 7/8" EUE tubing @ 4127. Ren rods and pump. Pumped 6 80 & 43 BW/ 24 hrs. Pulled rods and pump. Treated with 1000 gels solution consisting of 20% Xylene and 80% HCL W/surfactent. Max. press. 1150 psi, AIR ± B/M @ 1150 psi, ISIP 1150 psi, 10 min SIP 800 psl. Swabbed 23 BLO + 3 BW/4 hrs. Ran rods and pump. Pumped 65 BO + 30 BW/24 hrs. Pumped 7 BO + 6 BW/7 hrs. Pump was full of scale. Pulled rods and tubing. Displaced 220 gels TC405 mixed W/220 gels fresh water. Swabbed load. Acidized W/1000 gels 10% NE acid. Max. press. 900 psi, ISIP 700 psi, Vac. In 15 min. AIR 4 B/M. Swabbed load. Chemical squeexed W/110 gels Techni-Hib 763 mixed W/40 B.F.W., flushed W/130 B.F.W. AIR 2 B/M @ 2000 psi. Ran rods and tubing. Pumped on repotential 16 B0 + 22 BLW/24 hrs. Well was recompleted on 10-24-71.

18. I hereby cert	ify that the information above is true and	complete to the best of my knowledge and belief.	
\$ [GNED	CRIGINAL SIGNED G. G. ROBERTS <u>ON</u>	TITLE District Admin. Supervisor	DATE Oct. 26, 1971
APPROVED BY	Joe D. Ramey Dist. I, Supv.	TITLE	DGT 28 1971

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OIL CONSERVICTOR COLAM. NODEC, MERCE

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