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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2229	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name SMGSAU
2. Name of Operator CITIES SERVICE OIL COMPANY	8. Farm or Lease Name Tract 4
3. Address of Operator P.O. Box 69, Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM West 29 LINE, SECTION 17S RANGE 33E NMPM.	10. Field and Pool, or Wildcat Maljamar (G-SA)
15. Elevation (Show whether DF, RT, GR, etc.) 4073 DF	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

O.T.D. 4320 Lime OPBTD 4270. We propose to clean out, run and hang a slotted liner in the following manner:

1. Rig up unit. Pull rods and tubing.
2. Run tubing w/8 Drill collars and a 6" bit.
3. Clean out to 4250'.
4. Run and hang A 4½" Slotted Liner from 3975'-4250'. Liner will be slotted @ 4220-4240, 4130-4160, and 4070-4090. Hanger will be set @ 3975.
5. Swab and test well
6. Run rods and pump.
7. Put well back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE **Dist. Admin. Supervisor** DATE **Sept. 24, 1971**

APPROVED BY **Signed by Joe O. Ramsey** TITLE _____ DATE **SEP 27 1971**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 27 1971

OIL CONSERVATION COMM.
HOBBS, N. M.