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FILE U.S.G.S.			<u> </u>	NEW MEX	CO OIL	CUNSER	VATION	CUMMISSI	UN	FORM C-103
LAND OFFICE							•		-	(Rev 3-55)
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