Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 I.	OII	CON Santa F FOR A	SERV P.O. 1 e, New M	ATION Box 2088 Mexico 875	rces Departr DIVISI(504-2088 AUTHOR				
1. Operator	10	HANSP	OHIO	L AND NA	ATURAL G		API No.	<u> </u>	··· · · · · · · · · · · · · · · ·
CROSS TIMBERS OPE	RATING COMP	PANY							
Address D D Pox 50947	Midland Ta		70710						
P. O. BOX 50847, Reason(s) for Filing (Check proper box) New Well	·	ge in Transp		<u> </u>	her (Please exp	lain)	<u></u>		
Change in Operator	Casinghead Gas		(
If change of operator give nameCr	oss Timbers	Produ	ction	Company,	810 Hou	ston St	reet, Su	ite 2000)
IL DESCRIPTION OF WELL						orth, Te		5102	•
Lease Name	Well	Na. Pool N	tame, lociu	ting Formation		Kind	of Lease	L	ase No.
S.E.M.G.S.A.U.	TR 4 3	8 Mal	jamar	Grayburg	SA	Sui	Federal or Fe	• B-2	229
Location /	. 1980			North	10	980 -		West	
Unit Letter			rom The		e and	<u> </u>	eet From The	MESL	Lipe
Section 29 Townsh	ip 175	Range	33E	N	MPM,	Lea			County
III. DESIGNATION OF TRAN	SPORTER OF	OIL AN	D NATI	RAL GAS	In	ecta		ILNOO .	
Name of Authorized Transporter of Oil		densate			we address to w	hich approved	l copy of this f	orm is to be se	rt)
Normal And Andrew Cont									
Name of Authorized Transporter of Casin	ighend Gas	or Dry	Gas []	Address (Gi	ve address to w	hich approved	l copy of this f	orm is to be se	u)
If well produces oil or liquids, tive location of tanks.	Unit Sec.	Sec. Twp. Rge. is gas actually connected? Wh					17		
If this production is commingled with that	from any other lease	or pool, giv	re comming	ling order sum	ber;				·····
IV. COMPLETION DATA		Vall 1	Gas Well	New Well	1 11/2 11		<u> </u>		h
Designate Type of Completion			ALL WEIL	new wet	Workover	Deepen	Plug Back	Same Res'v 	Diff Res'v
Date Spudded	Date Compl. Read	y to Prod.		Total Depth			P.B.T.D.		A
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	Top Oil/Ges Pay			Tubing Depth				
forsilose									
Perforations							Depth Casing	shoe	
	TUBIN	G. CASI		CEMENT	NO RECOR	<u>n</u>	<u>I</u>		
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET	<u> </u>	SACKS CEMENT		
	<u> </u>								
V. TEST DATA AND REQUES				<u></u>			-		
DIL WELL (Test must be after re Date First New Oil Run To Tank	ecovery of total volu Date of Test	ne of load o	il and must		exceed top allo whod (Flow, pu			or full 24 hours)
The second se	DAL UI IEM			a round Mi		···ψ, ξ ατ (ÿ1, ¢			
Length of Test	Tubing Pressure			Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.			Water - Bbla			Gal- MCF		
· · · · · · · · · · · · · · · · · · ·	SII - 10010.								
GAS WELL	•						<u>ه</u>		
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate		
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shui-ia)			Choke Size		
							Carous Sills		
I. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Same B M Could				OIL CONSERVATION DIVISION Date Approved					
Simature				By Paul Kautz					
Larry B. McDonald V-P Production Printed Name Title				*****		. <u>Bearto</u> S			
6-1-91	(915) 68	32-8873		Title_		<u> </u>	- <u></u>		
Date	T	elephone No	•	1					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.