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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-2229

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Cities Service Company	Tract 4
3. Address of Operator	9. Well No.
Box 1919 Midland, Texas 79702	3
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM	Maljamar (G-SA)
THE West LINE, SECTION 29 TOWNSHIP 17S RANGE 33E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4071'	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

OTD 4432', OPBTD 4396'. The source of pressure on the casing tubing annulus was repaired in the following manner:

1. MIRU PU. Bled pressure off casing & tubing. ND WH. NU BOP. Released packer and POOH with packer & tubing.
2. RIH with bit, casing scraper and tubing. Tagged TOL @ 3696', POOH.
3. RIH with bit, casing scraper and tubing. Tagged @ 4057'. POOH.
4. RIH and CD inside liner to 4396' (PBTB). POOH.
5. RU WL. Set a 4" CIBP on WL @ 4100'. RD.
6. RIH with packer & tubing. Set packer @ 3641'. Press casing to 500# for 30 mins. ok. Press TOL to 2000#-ok. Rel. press.
7. RU swab & checked for press. BU. 14 hour SITP O#, SICP O#.
8. Found leak in 8-5/8 X 5-1/2" casing annulus. Opened valve & pres. bled off immediately. Press casing to 1000#-ok. POOH.
9. RIH with tubing & packer. Ran CBL 3600-3612' top of fluid. Perf. 2 squeeze holes @ 1250'. POOH.
10. RIH with tubing & packer set @ 1066'. Tested annulus to 500#-ok. Inj. rate down tubing. 3 BPM @ 1000#. POOH with tubing & packer. RIH with EZ drill cement re-tainer on tubing and set @ 1066'. Press tubing-casing annulus to 1000#-ok EST.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elmer Startz TITLE REGION OPERATION MANAGER PROD. DATE 2-15-83

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT 1 SUPERVISOR DATE FEB 21 1983

CONDITIONS OF APPROVAL, IF ANY:

(OVER)

IR down tubing @ 2 BPM @ 800#. Squeezed with 260 sacks Class C with 3% CaCl<sub>2</sub> & 5# sand/sack. Cement circ. Closed valve & squeezed to 1700#. Pulled out of retainer and RO cement POOH.

11. RIH with bit, DC's & tubing. Tag TOC @ 1066'. Press casing to 500# for 30 mins.-ok.
12. Drilled cement 1105-1250'. Fell free. CHC. Press casing to 500#. POOH.
13. RIH with bit, casing scraper, DC's & tubing. Tagged cement @3663'. CO to 3696'-TOL. CHC. POOH with bit. Ran packer and set @ 1156'. Press casing to 500#-ok. Press tubing to 1000#-lost 50# in 10 mins. Bled off press. Swabbed tubing to 1152'. POOH.
14. RIH with bit, DC's & tubing. Tagged fill @ 4075'. DO cement to CIBP @ 4100'. Milled on CIBP @ 4100' with 0 progress. POOH. RIH with CR shoe, DC's & tubing. Cut over BP. BP came free. Ran CR shoe to 4396' PBT. CHC, POOH.
15. RIH with inj. tubing & packer testing tubing to 5000# and set @ 4031'. ND BOP & NU WH. CHC. RD PU. Started WI @ 325 BPD @ 2400#, 1-11-83.

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