

DUPLICATE

FORM C-105

N


AREA 640 ACRES  
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Phillips Petroleum Company

Bartlesville, Oklahoma

Philmer

Company or Operator

Address

Well No. 3 in N/2 of Sec. 29, T. 17 S

R. 33 E N. M. P. M. East Maljamar Field, Lea County.

Well is 1980 feet south of the North line and 1980 feet East of the East line of Section 29

If State land the oil and gas lease is No. B-2229 Assignment No.

If patented land the owner is -- Address

If Government land the permittee is -- Address

The Lessee is Phillips Petroleum Company Address Bartlesville, Okla.

Drilling commenced February 13 1944 Drilling was completed May 30 1944

Name of drilling contractor Marshall, Sears & Smith Address Artesia, New Mexico

Elevation above sea level at top of casing 4071.4 feet. (ground)

The information given is to be kept confidential until Not confidential 19

### OIL SANDS OR ZONES

No. 1, from 4288 to 4300 TD No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

### CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8 5/8" OD	32#	8Vthd.	LW	1214'	Howco				Surface string
5 1/2" OD	14#	8 Rd Thd	HS	4011.83	Howco				Oil string.

### MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8 5/8"	1225	550	Halliburton	(cement circulated)	
7 7/8"	5 1/2"	4018.50	300	Halliburton		

### PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

### RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
	Tin	SNG	180 qts.	6-1-44	4160-4285	4300 TD

Results of shooting or chemical treatment Production before shot 5 bbls. oil, no water, per 24 hrs. bailing. After test 19 bbls. oil, no water, per 24 hours pumping.

### RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

### TOOLS USED

Rotary tools were used from 0 feet to 1228 feet, and from feet to feet

Cable tools were used from 1228 feet to 4300 feet, and from feet to feet

### PRODUCTION

Put to producing July 24 1944

The production of the first 24 hours was 19 barrels of fluid of which 99 8/10% was oil; None %

emulsion; None % water; and 2/10 % sediment. Gravity, Be 38.0

If gas well, cu. ft. per 24 hours -- Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. --

### EMPLOYEES

S. M. Watts Driller Robert Johnson Driller

B. R. Allen Driller E. E. Ray Driller

### FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 26th

day of July 1944

(E. C. Rowland)

My Commission expires June 1st, 1945

Odessa, Texas July 26, 1944

Name H. P. Polson

Position Chief Clerk

Representing Phillips Petroleum Company

Address Box 6666, Odessa, Texas.

## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	130	130	Sand and Gravel
130	500	370	Red Bed
500	1200	700	Red Rock
1200	1445	245	Anhydrite
1445	1465	20	Red rock broken
1465	2230	765	Salt
2230	2305	75	Anhydrite and salt broken
2305	2405	100	Salt
2405	2625	220	Anhydrite
2625	2780	155	Anhydrite and red rock broken
2780	2975	195	Anhydrite broken
2975	3330	355	Anhydrite
3330	3360	30	Anhydrite sandy
3360	3570	210	Broken Anhydrite
3570	3580	10	Red Sand
3580	3660	80	Anhydrite
3660	3670	10	Gray Lime
3670	3785	115	Anhydrite
3785	3795	10	Brown Lime
3795	3875	80	Anhydrite
3875	3890	15	Red Sandy lime
3890	3900	10	Brown Lime
3900	3920	20	Broken Anhydrite
3920	3960	40	Gray Lime
3960	3970	10	Bentonite
3970	3995	25	Lime
3995	4035	40	Gray Lime
4035	4052	17	Brown Lime
4052	4100	48	Gray sandy lime
4100	4109	9	Sandy - show oil.
4109	4150	41	Gray Lime
4150	4157	7	White Lime
4157	4175	18	Gray lime
4175	4194	19	Sharp sandy lime.
4194	4213	19	Gray lime
4213	4220	7	White lime
4220	4227	7	Brown lime
4227	4237	10	Gray lime
4237	4245	8	White sandy lime.
4245	4247	2	Lime - increase in oil.
4247	4257	10	Brown sandy lime.
4257	4267	10	Sandy lime.
4267	4274	7	Soft sandy lime.
4274	4278	4	Hard lime sandy
4278	4300	22	Brown sandy lime - TD.