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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: B-2229

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL [ ] GAS WELL [ ] OTHER- Water Injection

7. Unit Agreement Name: SMGSAU

2. Name of Operator: Cities Service Oil And Gas Corporation

8. Farm or Lease Name: Tract 4

3. Address of Operator: Box 1919 - Midland, Texas 79702

9. Well No.: 7

4. Location of Well: UNIT LETTER D, 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 29 TOWNSHIP 17S RANGE 33-E NMPM.

10. Field and Pool, or Wildcat: Maljamar (G-SA)

15. Elevation *(Show whether DF, RT, GR, etc.)*

12. County: Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK [ ]	PLUG AND ABANDON [ ]	REMEDIAL WORK [ ]	ALTERING CASING [ ]
TEMPORARILY ABANDON [ ]		COMMENCE DRILLING OPNS. [ ]	PLUG AND ABANDONMENT [XX]
PULL OR ALTER CASING [ ]	CHANGE PLANS [ ]	CASING TEST AND CEMENT JOB [ ]	
OTHER [ ]		OTHER [ ]	

17. Describe Proposed or Completed Operations *(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)* SEE RULE 1103.

OTD 4560'. This well was plugged & abandoned in the following manner:

1. MIRU pulling unit. ND WH. ND BOP. RIH w/bit, csg. scraper & tbg. Tagged PBTD @ 3750'. CHC. POOH.

2. Perf. 2 sqz. holes in csg. @ 2750'. No wtr. flow. Press. csg. to 800#. Could not PIF @ 800#. RIH w/pkr. & tbg. to 2629'. Press csg. to 500#. Estb. IR ARO 1 B/M @ 2100#. Rel. pkr. POOH. RIH w/retainer & tbg. to 2629'. Press. csg. to 500#. Pumped 330 sacks Class C cmt. w/6# Salt/sk. Max press. 1200#. Got 318 sacks in form. & left 12 sacks in csg. PO of retainer and dumped 20 sacks of cement on top of retainer. POOH.

3. Perf. 2 sqz. holes in csg. @ 1200'. No wtr. flow. RIH w/pkr. & tbg. to 1095'. Press. csg. to 500# - ok. opened valve. Estb. IR down tbg. ARO 3 B/M @ 1200#. Could not break circ. Rel. pkr. POOH. RIH w/retainer & tbg. to 1095'. Press. csg. to 500#. Pumped 350 sacks Class C cmt. w/6# salt/sack. Max press. 1400#. PO of retainer. Dumped 20 sacks cmt. on top of retainer. Got 320 sacks in form. & left 10 sacks in csg. POOH to 407'. Sptd. a 40 sack cmt. surface plug from 407'-surface. POOH. ND BOP. CO WH.

-OVER-

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elmer Startz TITLE _____ DATE _____

APPROVED BY Jack Griffin TITLE OIL & GAS INSPECTOR DATE JAN 9 1987

CONDITIONS OF APPROVAL, IF ANY:

4. Installed a dry hole marker to designate a plugged & abondoned location.