NEW MEXICO OIL CONSERVATION COMMISSION    Construction   Construct	NO. OF COPIES RECEIVED	,	
NEW MEXICO OIL CONSERVATION COMMISSION    Content   Conservation   Commission   Conservation   Commission   Conservation   Commission   Conservation   Commission   Conservation   Conserv	DISTRIBUTION		Form C-103 Supersedes Old
SUNDRY NOTICES AND REPORTS ON WELLS   Some cit & Gun Indicate Page & Lease No. B-2229	SANTAFE	NEW MEXICO OIL CONSERVATION CONVICCION	C-102 and C-103
SUNDRY NOTICES AND REPORTS ON WELLS    DO NOT SEE THIS SPECIAL COMMERCATION   STREET OF COMMERCA		THE MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
SUNDRY NOTICES AND REPORTS ON WELLS    DO NOT SEE THIS SPECIAL COMMERCATION   STREET OF COMMERCA	U.S.G.S.		Eq. Indiagto Two of Land
SUNDRY NOTICES AND REPORTS ON WELLS  THE CONTROL OF THIS TOWN SETTING THE WAITS TO SETTING THE SETTING			
SUNDRY NOTICES AND REPORTS ON WELLS    1.		<u>-</u>	
SUNDRY NOTICES AND REPORTS ON WELLS    Company   Company			
2. Name of Operators  Cities Service Oil And Gas Corporation  Tract 4  3. Note of Operators  Cities Service Oil And Gas Corporation  Tract 4  5. Wall No.  Box 1919 - Midland, Texas 79702  4. Location of Weil  Unit Little D  660  Text from the North  170  18. Elevation (Show whether DF, RT, GR, etc.)  19. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  THE CASHOW  THE OPERATOR SECTION (Clearly state all pertinent data), and give pertinent dates, including estimated date of starting any propose of Completed Operations (Clearly state all pertinent dates), including estimated date of starting any propose of Check Pool.  17. Describe Proposed or Completed Operations (Clearly state all pertinent dates), including estimated date of starting any propose of Check Pool.  18. MIRU pulling unit. ND WH. ND BOP. RTH w/bit, csg. scraper & thg. Tagged PBTD @ 3750  CHC. POOH.  2. Perf. 2 sqz. holes in csg. @ 2750'. No wtr. flow. Press. csg. to 500%. Estb. IR ARO 1 R/M @ 2100%. Rel. pkr. POOH. RTH w/retainer & tbg. to 2629'. Press. csg. to 500%. Estb. IR ARO 1 R/M @ 2100%. Rel. pkr. POOH. RTH w/retainer & tbg. to 2629'. Press. csg. to 500%. Pumped 330  3. Perf. 2 sqz. holes in csg. @ 1200'. No wtr. flow. RIH w/pkr. & tbg. to 1095'. Press. csg. to 500% - Press. csg. to 500% - Pumped 350  3. Perf. 2 sqz. holes in csg. @ 1200'. No wtr. flow. RIH w/pkr. & tbg. to 1095'. Press. csg. to 500% - Pumped 350  3. Perf. Proof. RTH w/retainer & tbg. to 2629'. Press. csg. to 500% - Pumped 350  3. Sacks Class C cnt. w/6% salt/sak. Max press. 1400%. Po of retainer. Dumped 20  3. Sacks Class C cnt. w/6% salt/sak. Max press. 1400%. Po of retainer. Dumped 20  3. Sacks Class C cnt. w/6% salt/sak. Max press. 1400%. Po of retainer. Dumped 20  3. Sacks Class C cnt. w/6% salt/sak. Max press. 1400%. Po of retainer. Dumped 20  3. Sacks Class C cnt. w/6% salt/sak. Max press. 1400%. Po of retainer. Dumped 20  3. Sacks Class C cnt. w/6% salt/sak. Max press. 1400%. Po of retainer. Dump	SLINI	DRY NOTICES AND DEPORTS ON WELLS	111111111111111111111111111111111111111
1. Out Agreement North Nature of Notice (Report or Other Data NOTICE OF INTENTION TO:  ***CAMPAGNITY ARABOON**  ***CAMPAGNITY ARABOON**  ***CAMPAGNITY ARABOON**  ***CAMPAGNITY ARABOON**  ***TEMORABLY ARABOON**  ***TEMORABL	(DO NOT USE THIS FORM FOR USE "APPLIC	PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.	
SMCSAU  2. Name of Operator  Cities Service 0il And Gas Corporation  Tract 4  3. Assidess of Operator  Box 1919 - Midland, Texas 79702  4. Location of Well  West Line, section 29  Township 17  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  TELEGRAPHY ABANDON  PULL AND ABANDON  PULL AND ABANDON  PULL OR ALTER CASING  OTHER  TOWNSHIP 17  Lea  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of storting any propose work) SEE RULE 103.  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of storting any propose work) SEE RULE 103.  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of storting any propose work) SEE RULE 103.  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of storting any propose of the Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of storting any propose of the Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of storting any propose of the Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of storting any propose of the Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of storting any propose of state Table Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of storting any propose of state Table Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of storting any propose of state Table Completed Operations (Clearly st	1.	(FORM CTIOT) FOR SUCH PROPOSALS.)	7 Unit Agreement Name
2. None of Operator  Cities Service Oil And Gas Corporation  3. Address of Exercise Oil And Gas Corporation  Tract 4  3. Address of Exercise Oil And Gas Corporation  Tract 4  4. Location of twell  Unit Letter D  660  Feet From the North  West Line, Section 29  Township 17  Sange 33-E  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  Subsequent Report of Cherleta Subsequent Report of Other Data  NOTICE OF INTENTION TO:  FLUG AND ABANDON    FLUG AND ABANDON    FLUG AND ABANDON    CHANGE PLANS    OTHER		OTHER. Water Injection	
Tract 4  3. Address of Ceptesties  Box 1919 - Midland, Texas 79702  4. Locution of Well  WHIT LETTER D . 660  THE TROW THE NOTTH LINE AND 660  THE WEST LINE, SECTION 29  TOWNSHIP 17  BANGE 33-E  NAMEL COLUMN  TOWNSHIP 17  BANGE 33-E  NAMEL COLUMN  THE MAIST CENTRE TO 12. COUNTY  LEAS NOTICE OF INTENTION TO:  TEMPORALITY ASANDON  THE MORALITY ASANDON COLUMN  THE COLUMN  THE COLUMN  THE AND ANAMODIMENT X  THE COLUMN  THE AND ANAMODIMENT X  THE COLUMN  THE COLUMN  THE AND ANAMODIMENT X  THE COLUMN  THE COLUMN  THE ANAMODIMENT X  THE COLUMN  THE ANAMODIMENT X  TH		water injection	
3. Address of Operator  Box 1919 - Midland, Texas 79702  4. Location of Well  West Line, Section 29  TOWASHIP 17  RANGE OF RT, GR, etc.)  10. Field and Pool, or Wildcate Maljamar (G-SA)  THE West Line, Section 29  TOWASHIP 17  RANGE OF RT, GR, etc.)  12. County Lea  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PERFORM SEMEDIAL WORK COMMERCE COMMERC	Cities Service Oil	And Gas Corporation	
ALTERING CASING  THE WEST LINE, SECTION 29  THE WEST LINE, SECTION 29  TOWNSHIP 17  Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PLUS AND ABANDON   CHANGE PLANS   CHANGE		mid das derpetation	
#**Location of Weil Unit Letter D . 660	•	Texas 79702	9. Well No.
UNIT LETTER D . 660  PEET FROM THE WEST LINE, SECTION 29  TOWNSHIP 177  RANGE 33-E  NAME 33-E  NAME 33-E  NAME 1, COUNTY LEA  Lea  NOTICE OF INTENTION TO:  PLUG AND ABANDON   CHANGE PLANS   COMMERCE OBJILLING OPES. CASHING TEST AND CEMENT JOS  OTHER  OTHER CASING CHANGE PLANS   CHANGE PLANS   COMMERCE COMPLIANCE OPES. CASHING TEST AND CEMENT JOS  OTHER  OTHER CASING CHANGE PLANS   CHANGE PLANS   COMMERCE OBJILLING OPES. CASHING TEST AND CEMENT JOS  OTHER  OTHER CASING CASING CHANGE PLANS   CHANGE PLANS   COMMERCE OBJILLING OPES. CASHING TEST AND CEMENT JOS  OTHER  OTHER CASING CASING COMMERCE OBJILLING OPES. CASHING TEST AND CEMENT JOS  OTHER  OTHER CASING CASING COMMERCE OBJILLING OPES. CASHING TEST AND CEMENT JOS  OTHER  OTHER CASING CASING COMMERCE OBJILLING OPES. CASHING TEST AND CEMENT JOS  OTHER CASING CASING COMMERT ME COMMERCE COMMERCE OBJILLING OPES. CASHING TEST AND CEMENT JOS  OTHER COMMERCE CASING COMMERCE OBJILLING OPES. CASHING TEST AND CEMENT JOS  OTHER COMMERCE CASING COMMERCE COMMERCE OBJILLING OPES. CASHING TEST AND CEMENT JOS  OTHER COMMERCE CASING COMMERCE CASHING COMMERCE OF COMMERCE OBJILLING OPES. CASHING CASING COMMERCE OBJILLING OPES. CASHING CASHING CASHING COMMERCE OBJILLING OPES. CASHING CASHING COMMERCE OBJILLING OPES. CASHING CASHING CASHING COMMERCE OBJILLING OPES. CASHING CASHING COMMERCE OBJILLING OPES. CASHING CASHING CASHING COMMERCE OBJILLING OPES. CASHING CASHING CASHING CASHING CA			7
The West Line, section 29 Township 17 Rance 33-E NAME 12. County Lea Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:    Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of:			1
The West Line, Section 29 Township 17 Rance 33-E NAME.    Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:    Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of:   Subsequent Report of:   Subsequent Report of:	UNIT LETTER D	660 FEET FROM THE North LINE AND 660	ROM Maljamar (G-SA)
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF:  **SUBSEQUENT REPORT OF:  **PUL AND ABANDON**  **PULL OR ALTER CASING**  OTHER**  OTHER*		V	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF:  SUBSEQUENT REPORT OF:  PLUG AND ABANDON  TEMPORABILY ABANDON  TEMPORABILY ABANDON  OTHER  OTHER	THE West LINE, SEC	ETION 29 TOWNSHIP 175 RANGE 33-E	MININININI
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PLUG AND ABANDON  TEMPOSABILY ABANDON  OTHER  OTHE		<u> </u>	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PERFORM MEMEDIAL WORK TEMPORABILLY ABANDON PULL OR ALTER CASING OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose, work) see Rule 1103.  OTD 4560'. This well was plugged & abandoned in the following manner:  1. MIRU pulling unit. ND WH. ND BOP. RIH w/bit, csg. scraper & tbg. Tagged PBTD @ 3750 CHC. POOH.  2. Perf. 2 sqz. holes in csg. @ 2750'. No wtr. flow. Press. csg. to 800#. Could not PIF @ 800#. RIH w/pkr. & tbg. to 2629'. Press csg. to 500#. Estb. IR ARO 1 B/M @ 2100#. Rel. pkr. POOH. RIH w/retainer & tbg. to 2629'. Press. csg. to 500#. Pumped 330 sacks Class C cmt. w/6# Salt/sk. Max press. 1200#. Got 318 sacks in form. & left 12 sacks in csg. PO of retainer and dumped 20 sacks of cement on top of retainer. PooH.  3. Perf. 2 sqz. holes in csg. @ 1200'. No wtr. flow. RIH w/pkr. & tbg. to 1095'. Press. csg. to 500# - ok. opened valve. Estb. IR down tbg. ARO 38/M @ 1200#. Could not brea circ. Rel. pkr. POOH. RIH w/retainer & tbg. to 1095'. Press. csg. to 500#. Pumped 350 sacks Class C cmt. w/6# salt/sack. Max press. 1400#. Po of retainer. Dumped 20 sacks cmt. on top of retainer. Got 320 sacks in form. & left 10 sacks in csg. POOH to 407'. Sptd. a 40 sack cmt. surface plug from 407'-surface. POOH. ND BOP. CO WH.		15. Elevation (Show whether DF, RT, GR, etc.)	12. County
NOTICE OF INTENTION TO:    PERFORM REMEDIAL WORK			Lea
NOTICE OF INTENTION TO:    PERFORM REMEDIAL WORK	Check	k Appropriate Box To Indicate Nature of Notice Report of	Other Data
PERFORM REMEDIAL WORK  TEMPORARILY ABANDON  PULL OR ALTER CASING  OTHER		INTEUTION TO	
TEMPORABILY ABANDON PULL OR ALTER CASING  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1703.  OTD 4560'. This well was plugged & abandoned in the following manner:  1. MIRU pulling unit. ND WH. ND BOP. RIH w/bit, csg. scraper & tbg. Tagged PBTD @ 3750 CHC. POOH.  2. Perf. 2 sqz. holes in csg. @ 2750'. No wtr. flow. Press. csg. to 800#. Could not PIF @ 800#. RIH w/pkr. & tbg. to 2629'. Press csg. to 500#. Estb. IR ARO 1 B/M @ 2100#. Rel. pkr. POOH. RIH w/retainer & tbg. to 2629'. Press. csg. to 500#. Pumped 330 sacks Class C cmt. w/6# Salt/sk. Max press. 1200#. Got 318 sacks in form. & left 12 sacks in csg. PO of retainer and dumped 20 sacks of cement on top of retainer. POOH.  3. Perf. 2 sqz. holes in csg. @ 1200'. No wtr. flow. RIH w/pkr. & tbg. to 1095'. Press. csg. to 500#. Could not brea circ. Rel. pkr. POOH. RIH w/retainer & tbg. to 1095'. Press. csg. to 500#. Pumped 350 sacks Class C cmt. w/6# salt/sack. Max press. 1400#. PO of retainer. Dumped 20 sacks cmt. on top of retainer. Got 320 sacks in form. & left 10 sacks in csg. POOH to 407'. Sptd. a 40 sack cmt. surface plug from 407'-surface. POOH. ND BOP. CO WH.  -OVER-		30B3EQ0E	ENT REPORT OF:
TEMPORABILITY ABANDON PULL OR ALTER CASING  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1703.  OTD 4560'. This well was plugged & abandoned in the following manner:  1. MIRU pulling unit. ND WH. ND BOP. RIH w/bit, csg. scraper & tbg. Tagged PBTD @ 3750 CHC. POOH.  2. Perf. 2 sqz. holes in csg. @ 2750'. No wtr. flow. Press. csg. to 800#. Could not PIF @ 800#. RIH w/pkr. & tbg. to 2629'. Press csg. to 500#. Estb. IR ARO 1 B/M @ 2100#. Rel. pkr. POOH. RIH w/retainer & tbg. to 2629'. Press. csg. to 500#. Pumped 330 sacks Class C cmt. w/6# Salt/sk. Max press. 1200#. Got 318 sacks in form. & left 12 sacks in csg. P0 of retainer and dumped 20 sacks of cement on top of retainer. POOH.  3. Perf. 2 sqz. holes in csg. @ 1200'. No wtr. flow. RIH w/pkr. & tbg. to 1095'. Press. csg. to 500#. Could not brea circ. Rel. pkr. POOH. RIH w/retainer & tbg. to 1095'. Press. csg. to 500#. Pumped 350 sacks Class C cmt. w/6# salt/sack. Max press. 1400#. P0 of retainer. Dumped 20 sacks cmt. on top of retainer. Got 320 sacks in form. & left 10 sacks in csg. POOH to 407'. Sptd. a 40 sack cmt. surface plug from 407'-surface. POOH. ND BOP. CO WH.  -OVER-	PERFORM REMEDIAL WORK	PLUG AND ABANDON DESCRIPTAL WORK	
OTHER  CHANGE PLANS  CASING TEST AND CEMENT JQB  OTHER  CASING  CASI	$\overline{\neg}$		<u> </u>
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) see Rule 163.  OTD 4560'. This well was plugged & abandoned in the following manner:  1. MIRU pulling unit. ND WH. ND BOP. RIH w/bit, csg. scraper & tbg. Tagged PBTD @ 3750 CHC. POOH.  2. Perf. 2 sqz. holes in csg. @ 2750'. No wtr. flow. Press. csg. to 800#. Could not PIF @ 800#. RIH w/pkr. & tbg. to 2629'. Press csg. to 500#. Estb. IR ARO 1 B/M @ 2100#. Rel. pkr. POOH. RIH w/retainer & tbg. to 2629'. Press. csg. to 500#. Pumped 330 sacks Class C cmt. w/6# Salt/sk. Max press. 1200#. Got 318 sacks in form. & left 12 sacks in csg. PO of retainer and dumped 20 sacks of cement on top of retainer. POOH.  3. Perf. 2 sqz. holes in csg. @ 1200'. No wtr. flow. RIH w/pkr. & tbg. to 1095'. Press. csg. to 500# - ok. opened valve. Estb. IR down tbg. ARO 3 B/M @ 1200#. Could not brea circ. Rel. pkr. POOH. RIH w/retainer & tbg. to 1095'. Press. csg. to 500#. Pumped 350 sacks Class C cmt. w/6# salt/sack. Max press. 1400#. PO of retainer. Dumped 20 sacks cmt. on top of retainer. Got 320 sacks in form. & left 10 sacks in csg. POOH to 407'. Sptd. a 40 sack cmt. surface plug from 407'-surface. POOH. ND BOP. CO WH.  -OVER-	<del></del>	[]	PLUG AND ABANDONMENT
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) see Rule 1703.  OTD 4560'. This well was plugged & abandoned in the following manner:  1. MIRU pulling unit. ND WH. ND BOP. RIH w/bit, csg. scraper & tbg. Tagged PBTD @ 3750 CHC. POOH.  2. Perf. 2 sqz. holes in csg. @ 2750'. No wtr. flow. Press. csg. to 800#. Could not PIF @ 800#. RIH w/pkr. & tbg. to 2629'. Press csg. to 500#. Estb. IR ARO 1 R/M @ 2100#. Rel. pkr. POOH. RIH w/retainer & tbg. to 2629'. Press. csg. to 500#. Pumped 330 sacks Class C cmt. w/6# Salt/sk. Max press. 1200#. Got 318 sacks in form. & left 12 sacks in csg. PO of retainer and dumped 20 sacks of cement on top of retainer. POOH.  3. Perf. 2 sqz. holes in csg. @ 1200'. No wtr. flow. RIH w/pkr. & tbg. to 1095'. Press. csg. to 500# - ok. opened valve. Estb. IR down tbg. ARO 3 B/M @ 1200#. Could not brea circ. Rel. pkr. POOH. RIH w/retainer & tbg. to 1095'. Press. csg. to 500#. Pumped 350 sacks Class C cmt. w/6# salt/sack. Max press. 1400#. PO of retainer. Dumped 20 sacks cmt. on top of retainer. Got 320 sacks in form. & left 10 sacks in csg. POOH to 407'. Sptd. a 40 sack cmt. surface plug from 407'-surface. POOH. ND BOP. CO WH.	TOTAL ON ACTOM CASING		_
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1103.  OTD 4560'. This well was plugged & abandoned in the following manner:  1. MIRU pulling unit. ND WH. ND BOP. RIH w/bit, csg. scraper & tbg. Tagged PBTD @ 3750 CHC. POOH.  2. Perf. 2 sqz. holes in csg. @ 2750'. No wtr. flow. Press. csg. to 800#. Could not PIF @ 800#. RIH w/pkr. & tbg. to 2629'. Press csg. to 500#. Estb. IR ARO 1 B/M @ 2100#. Rel. pkr. POOH. RIH w/retainer & tbg. to 2629'. Press. csg. to 500#. Pumped 330 sacks Class C cmt. w/6# Salt/sk. Max press. 1200#. Got 318 sacks in form. & left 12 sacks in csg. PO of retainer and dumped 20 sacks of cement on top of retainer. POOH.  3. Perf. 2 sqz. holes in csg. @ 1200'. No wtr. flow. RIH w/pkr. & tbg. to 1095'. Press. csg. to 500# - ok. opened valve. Estb. IR down tbg. ARO 3 B/M @ 1200#. Could not brea circ. Rel. pkr. POOH. RIH w/retainer & tbg. to 1095'. Press. csg. to 500#. Pumped 350 sacks Class C cmt. w/6# salt/sack. Max press. 1400#. PO of retainer. Dumped 20 sacks cmt. on top of retainer. Got 320 sacks in form. & left 10 sacks in csg. POOH to 407'. Sptd. a 40 sack cmt. surface plug from 407'-surface. POOH. ND BOP. CO WH.	OTHER	OTHER	
OTD 4560'. This well was plugged & abandoned in the following manner:  1. MIRU pulling unit. ND WH. ND BOP. RIH w/bit, csg. scraper & tbg. Tagged PBTD @ 3750 CHC. POOH.  2. Perf. 2 sqz. holes in csg. @ 2750'. No wtr. flow. Press. csg. to 800#. Could not PIF @ 800#. RIH w/pkr. & tbg. to 2629'. Press csg. to 500#. Estb. IR ARO 1 B/M @ 2100#. Rel. pkr. POOH. RIH w/retainer & tbg. to 2629'. Press. csg. to 500#. Pumped 330 sacks Class C cmt. w/6# Salt/sk. Max press. 1200#. Got 318 sacks in form. & left 12 sacks in csg. PO of retainer and dumped 20 sacks of cement on top of retainer. POOH.  3. Perf. 2 sqz. holes in csg. @ 1200'. No wtr. flow. RIH w/pkr. & tbg. to 1095'. Press. csg. to 500# - ok. opened valve. Estb. IR down tbg. ARO 3 B/M @ 1200#. Could not brea circ. Rel. pkr. POOH. RIH w/retainer & tbg. to 1095'. Press. csg. to 500#. Pumped 350 sacks Class C cmt. w/6# salt/sack. Max press. 1400#. PO of retainer. Dumped 20 sacks cmt. on top of retainer. Got 320 sacks in form. & left 10 sacks in csg. POOH to 407'. Sptd. a 40 sack cmt. surface plug from 407'-surface. POOH. ND BOP. CO WH.			
OTD 4560'. This well was plugged & abandoned in the following manner:  1. MIRU pulling unit. ND WH. ND BOP. RIH w/bit, csg. scraper & tbg. Tagged PBTD @ 3750 CHC. POOH.  2. Perf. 2 sqz. holes in csg. @ 2750'. No wtr. flow. Press. csg. to 800#. Could not PIF @ 800#. RIH w/pkr. & tbg. to 2629'. Press csg. to 500#. Estb. IR ARO 1 B/M @ 2100#. Rel. pkr. POOH. RIH w/retainer & tbg. to 2629'. Press. csg. to 500#. Pumped 330 sacks Class C cmt. w/6# Salt/sk. Max press. 1200#. Got 318 sacks in form. & left 12 sacks in csg. PO of retainer and dumped 20 sacks of cement on top of retainer. POOH.  3. Perf. 2 sqz. holes in csg. @ 1200'. No wtr. flow. RIH w/pkr. & tbg. to 1095'. Press. csg. to 500# - ok. opened valve. Estb. IR down tbg. ARO 3 B/M @ 1200#. Could not brea circ. Rel. pkr. POOH. RIH w/retainer & tbg. to 1095'. Press. csg. to 500#. Pumped 350 sacks Class C cmt. w/6# salt/sack. Max press. 1400#. PO of retainer. Dumped 20 sacks cmt. on top of retainer. Got 320 sacks in form. & left 10 sacks in csg. POOH to 407'. Sptd. a 40 sack cmt. surface plug from 407'-surface. POOH. ND BOP. CO WH.	17. Describe Proposed or Completed	Operations (Clearly state all pertinent details, and give pertinent dates, include	ling estimated date of starting any propose
<ol> <li>MIRU pulling unit. ND WH. ND BOP. RIH w/bit, csg. scraper &amp; tbg. Tagged PBTD @ 3750 CHC. POOH.</li> <li>Perf. 2 sqz. holes in csg. @ 2750'. No wtr. flow. Press. csg. to 800#. Could not PIF @ 800#. RIH w/pkr. &amp; tbg. to 2629'. Press csg. to 500#. Estb. IR ARO 1 B/M @ 2100#. Rel. pkr. POOH. RIH w/retainer &amp; tbg. to 2629'. Press. csg. to 500#. Pumped 330 sacks Class C cmt. w/6# Salt/sk. Max press. 1200#. Got 318 sacks in form. &amp; left 12 sacks in csg. PO of retainer and dumped 20 sacks of cement on top of retainer. POOH.</li> <li>Perf. 2 sqz. holes in csg. @ 1200'. No wtr. flow. RIH w/pkr. &amp; tbg. to 1095'. Press. csg. to 500# - ok. opened valve. Estb. IR down tbg. ARO 3 B/M @ 1200#. Could not brea circ. Rel. pkr. POOH. RIH w/retainer &amp; tbg. to 1095'. Press. csg. to 500#. Pumped 350 sacks Class C cmt. w/6# salt/sack. Max press. 1400#. PO of retainer. Dumped 20 sacks cmt. on top of retainer. Got 320 sacks in form. &amp; left 10 sacks in csg. POOH to 407'. Sptd. a 40 sack cmt. surface plug from 407'-surface. POOH. ND BOP. CO WH.</li> </ol>	worky see Roce 1103.		
CHC. POOH.  2. Perf. 2 sqz. holes in csg. @ 2750'. No wtr. flow. Press. csg. to 800#. Could not PIE @ 800#. RIH w/pkr. & tbg. to 2629'. Press csg. to 500#. Estb. IR ARO 1 B/M @ 2100#. Rel. pkr. POOH. RIH w/retainer & tbg. to 2629'. Press. csg. to 500#. Pumped 330 sacks Class C cmt. w/6# Salt/sk. Max press. 1200#. Got 318 sacks in form. & left 12 sacks in csg. PO of retainer and dumped 20 sacks of cement on top of retainer. POOH.  3. Perf. 2 sqz. holes in csg. @ 1200'. No wtr. flow. RIH w/pkr. & tbg. to 1095'. Press. csg. to 500# - ok. opened valve. Estb. IR down tbg. ARO 3 B/M @ 1200#. Could not breacirc. Rel. pkr. POOH. RIH w/retainer & tbg. to 1095'. Press. csg. to 500#. Pumped 350 sacks Class C cmt. w/6# salt/sack. Max press. 1400#. PO of retainer. Dumped 20 sacks cmt. on top of retainer. Got 320 sacks in form. & left 10 sacks in csg. POOH to 407'. Sptd. a 40 sack cmt. surface plug from 407'-surface. POOH. ND BOP. CO WH.	OTD 4560'. This we	11 was plugged & abandoned in the following man	ner:
CHC. POOH.  2. Perf. 2 sqz. holes in csg. @ 2750'. No wtr. flow. Press. csg. to 800#. Could not PIF @ 800#. RIH w/pkr. & tbg. to 2629'. Press csg. to 500#. Estb. IR ARO 1 B/M @ 2100#. Rel. pkr. POOH. RIH w/retainer & tbg. to 2629'. Press. csg. to 500#. Pumped 330 sacks Class C cmt. w/6# Salt/sk. Max press. 1200#. Got 318 sacks in form. & left 12 sacks in csg. PO of retainer and dumped 20 sacks of cement on top of retainer. POOH.  3. Perf. 2 sqz. holes in csg. @ 1200'. No wtr. flow. RIH w/pkr. & tbg. to 1095'. Press. csg. to 500# - ok. opened valve. Estb. IR down tbg. ARO 3 B/M @ 1200#. Could not brea circ. Rel. pkr. POOH. RIH w/retainer & tbg. to 1095'. Press. csg. to 500#. Pumped 350 sacks Class C cmt. w/6# salt/sack. Max press. 1400#. PO of retainer. Dumped 20 sacks cmt. on top of retainer. Got 320 sacks in form. & left 10 sacks in csg. POOH to 407'. Sptd. a 40 sack cmt. surface plug from 407'-surface. POOH. ND BOP. CO WH.			
<ol> <li>Perf. 2 sqz. holes in csg. @ 2750'. No wtr. flow. Press. csg. to 800#. Could not PIF @ 800#. RIH w/pkr. &amp; tbg. to 2629'. Press csg. to 500#. Estb. IR ARO 1 B/M @ 2100#. Rel. pkr. POOH. RIH w/retainer &amp; tbg. to 2629'. Press. csg. to 500#. Pumped 330 sacks Class C cmt. w/6# Salt/sk. Max press. 1200#. Got 318 sacks in form. &amp; left 12 sacks in csg. PO of retainer and dumped 20 sacks of cement on top of retainer. POOH.</li> <li>Perf. 2 sqz. holes in csg. @ 1200'. No wtr. flow. RIH w/pkr. &amp; tbg. to 1095'. Press. csg. to 500# - ok. opened valve. Estb. IR down tbg. ARO 3 B/M @ 1200#. Could not brea circ. Rel. pkr. POOH. RIH w/retainer &amp; tbg. to 1095'. Press. csg. to 500#. Pumped 350 sacks Class C cmt. w/6# salt/sack. Max press. 1400#. PO of retainer. Dumped 20 sacks cmt. on top of retainer. Got 320 sacks in form. &amp; left 10 sacks in csg. POOH to 407'. Sptd. a 40 sack cmt. surface plug from 407'-surface. POOH. ND BOP. CO WHOVER-</li> </ol>	<ol> <li>MIRU pulling un</li> </ol>	it. ND WH. ND BOP. RIH w/bit, csg. scraper &	tbg. Tagged PBTD @ 3750
@ 800#. RIH w/pkr. & tbg. to 2629'. Press csg. to 500#. Estb. IR ARO 1 B/M @ 2100#. Rel. pkr. POOH. RIH w/retainer & tbg. to 2629'. Press. csg. to 500#. Pumped 330 sacks Class C cmt. w/6# Salt/sk. Max press. 1200#. Got 318 sacks in form. & left 12 sacks in csg. PO of retainer and dumped 20 sacks of cement on top of retainer. POOH.  3. Perf. 2 sqz. holes in csg. @ 1200'. No wtr. flow. RIH w/pkr. & tbg. to 1095'. Press. csg. to 500# - ok. opened valve. Estb. IR down tbg. ARO 3 B/M @ 1200#. Could not brea circ. Rel. pkr. POOH. RIH w/retainer & tbg. to 1095'. Press. csg. to 500#. Pumped 350 sacks Class C cmt. w/6# salt/sack. Max press. 1400#. PO of retainer. Dumped 20 sacks cmt. on top of retainer. Got 320 sacks in form. & left 10 sacks in csg. POOH to 407'. Sptd. a 40 sack cmt. surface plug from 407'-surface. POOH. ND BOP. CO WH.	CHC. POOH.		
@ 800#. RIH w/pkr. & tbg. to 2629'. Press csg. to 500#. Estb. IR ARO 1 B/M @ 2100#. Rel. pkr. POOH. RIH w/retainer & tbg. to 2629'. Press. csg. to 500#. Pumped 330 sacks Class C cmt. w/6# Salt/sk. Max press. 1200#. Got 318 sacks in form. & left 12 sacks in csg. PO of retainer and dumped 20 sacks of cement on top of retainer. POOH.  3. Perf. 2 sqz. holes in csg. @ 1200'. No wtr. flow. RIH w/pkr. & tbg. to 1095'. Press. csg. to 500# - ok. opened valve. Estb. IR down tbg. ARO 3 B/M @ 1200#. Could not brea circ. Rel. pkr. POOH. RIH w/retainer & tbg. to 1095'. Press. csg. to 500#. Pumped 350 sacks Class C cmt. w/6# salt/sack. Max press. 1400#. PO of retainer. Dumped 20 sacks cmt. on top of retainer. Got 320 sacks in form. & left 10 sacks in csg. POOH to 407'. Sptd. a 40 sack cmt. surface plug from 407'-surface. POOH. ND BOP. CO WH.			
@ 800#. RIH w/pkr. & tbg. to 2629'. Press csg. to 500#. Estb. IR ARO 1 B/M @ 2100#. Rel. pkr. POOH. RIH w/retainer & tbg. to 2629'. Press. csg. to 500#. Pumped 330 sacks Class C cmt. w/6# Salt/sk. Max press. 1200#. Got 318 sacks in form. & left 12 sacks in csg. PO of retainer and dumped 20 sacks of cement on top of retainer. POOH.  3. Perf. 2 sqz. holes in csg. @ 1200'. No wtr. flow. RIH w/pkr. & tbg. to 1095'. Press. csg. to 500# - ok. opened valve. Estb. IR down tbg. ARO 3 B/M @ 1200#. Could not brea circ. Rel. pkr. POOH. RIH w/retainer & tbg. to 1095'. Press. csg. to 500#. Pumped 350 sacks Class C cmt. w/6# salt/sack. Max press. 1400#. PO of retainer. Dumped 20 sacks cmt. on top of retainer. Got 320 sacks in form. & left 10 sacks in csg. POOH to 407'. Sptd. a 40 sack cmt. surface plug from 407'-surface. POOH. ND BOP. CO WH.	2. Perf. 2 sqz. ho	les in csg. @ 2750'. No wtr. flow. Press. csg	. to 800#. Could not PIF
Rel. pkr. POOH. RIH w/retainer & tbg. to 2629'. Press. csg. to 500#. Pumped 330 sacks Class C cmt. w/6# Salt/sk. Max press. 1200#. Got 318 sacks in form. & left 12 sacks in csg. PO of retainer and dumped 20 sacks of cement on top of retainer. POOH.  3. Perf. 2 sqz. holes in csg. @ 1200'. No wtr. flow. RIH w/pkr. & tbg. to 1095'. Press. csg. to 500# - ok. opened valve. Estb. IR down tbg. ARO 3 B/M @ 1200#. Could not brea circ. Rel. pkr. POOH. RIH w/retainer & tbg. to 1095'. Press. csg. to 500#. Pumped 350 sacks Class C cmt. w/6# salt/sack. Max press. 1400#. PO of retainer. Dumped 20 sacks cmt. on top of retainer. Got 320 sacks in form. & left 10 sacks in csg. POOH to 407'. Sptd. a 40 sack cmt. surface plug from 407'-surface. POOH. ND BOP. CO WH.	@ 800#. RIH w/	pkr. & tbg. to 2629'. Press csg. to 500#. Est	b. IR ARO 1 B/M @ 2100#.
sacks Class C cmt. w/6# Salt/sk. Max press. 1200#. Got 318 sacks in form. & left 12 sacks in csg. PO of retainer and dumped 20 sacks of cement on top of retainer. POOH.  3. Perf. 2 sqz. holes in csg. @ 1200'. No wtr. flow. RIH w/pkr. & tbg. to 1095'. Press. csg. to 500# - ok. opened valve. Estb. IR down tbg. ARO 3 B/M @ 1200#. Could not breacirc. Rel. pkr. POOH. RIH w/retainer & tbg. to 1095'. Press. csg. to 500#. Pumped 350 sacks Class C cmt. w/6# salt/sack. Max press. 1400#. PO of retainer. Dumped 20 sacks cmt. on top of retainer. Got 320 sacks in form. & left 10 sacks in csg. POOH to 407'. Sptd. a 40 sack cmt. surface plug from 407'-surface. POOH. ND BOP. CO WH.	Rel. pkr. POOH	RIH w/retainer & tbg. to 2629'. Press. csg.	to 500#. Pumped 330
sacks in csg. PO of retainer and dumped 20 sacks of cement on top of retainer. POOH.  3. Perf. 2 sqz. holes in csg. @ 1200'. No wtr. flow. RIH w/pkr. & tbg. to 1095'. Press. csg. to 500# - ok. opened valve. Estb. IR down tbg. ARO 3 B/M @ 1200#. Could not breacirc. Rel. pkr. POOH. RIH w/retainer & tbg. to 1095'. Press. csg. to 500#. Pumped 350 sacks Class C cmt. w/6# salt/sack. Max press. 1400#. PO of retainer. Dumped 20 sacks cmt. on top of retainer. Got 320 sacks in form. & left 10 sacks in csg. POOH to 407'. Sptd. a 40 sack cmt. surface plug from 407'-surface. POOH. ND BOP. CO WH.	eacks Class C of	mt w/6# Salt/sk May press 1200# Got 318 s	acks in form. & left 12
3. Perf. 2 sqz. holes in csg. @ 1200'. No wtr. flow. RIH w/pkr. & tbg. to 1095'. Press. csg. to 500# - ok. opened valve. Estb. IR down tbg. ARO 3 B/M @ 1200#. Could not breatire. Rel. pkr. POOH. RIH w/retainer & tbg. to 1095'. Press. csg. to 500#. Pumped 350 sacks Class C cmt. w/6# salt/sack. Max press. 1400#. PO of retainer. Dumped 20 sacks cmt. on top of retainer. Got 320 sacks in form. & left 10 sacks in csg. POOH to 407'. Sptd. a 40 sack cmt. surface plug from 407'-surface. POOH. ND BOP. CO WH.	sacks tracks t	DO of rotainer and dumped 20 cacks of coment on	top of retainer POOH
csg. to 500# - ok. opened valve. Estb. IR down tbg. ARO 3 B/M @ 1200#. Could not breacire. Rel. pkr. POOH. RIH w/retainer & tbg. to 1095'. Press. csg. to 500#. Pumped 350 sacks Class C cmt. w/6# salt/sack. Max press. 1400#. PO of retainer. Dumped 20 sacks cmt. on top of retainer. Got 320 sacks in form. & left 10 sacks in csg. POOH to 407'. Sptd. a 40 sack cmt. surface plug from 407'-surface. POOH. ND BOP. CO WH.	sacks in esg.	FO Of retainer and dumped 20 sacks of cement on	top of fetather. foon.
csg. to 500# - ok. opened valve. Estb. IR down tbg. ARO 3 B/M @ 1200#. Could not brea circ. Rel. pkr. POOH. RIH w/retainer & tbg. to 1095'. Press. csg. to 500#. Pumped 350 sacks Class C cmt. w/6# salt/sack. Max press. 1400#. PO of retainer. Dumped 20 sacks cmt. on top of retainer. Got 320 sacks in form. & left 10 sacks in csg. POOH to 407'. Sptd. a 40 sack cmt. surface plug from 407'-surface. POOH. ND BOP. CO WH.		1 4 0 10001 W 4 61 PTH / 1	C LE 10051 Pro
circ. Rel. pkr. POOH. RIH w/retainer & tbg. to 1095'. Press. csg. to 500#. Pumped 350 sacks Class C cmt. w/6# salt/sack. Max press. 1400#. PO of retainer. Dumped 20 sacks cmt. on top of retainer. Got 320 sacks in form. & left 10 sacks in csg. POOH to 407'. Sptd. a 40 sack cmt. surface plug from 407'-surface. POOH. ND BOP. CO WH.	3. Perr. 2 sqz. ho	ies in csg. @ 1200 . No wtr. flow. Kih W/pkr.	α log. LU 1095 . Press.
350 sacks Class C cmt. w/6# salt/sack. Max press. 1400#. PO of retainer. Dumped 20 sacks cmt. on top of retainer. Got 320 sacks in form. & left 10 sacks in csg. POOH to 407'. Sptd. a 40 sack cmt. surface plug from 407'-surface. POOH. ND BOP. CO WH.	csg. to 500# -	ok. opened valve. Estb. 1R down tbg. ARO 3 B/M	e 1200#. Could not brea
sacks cmt. on top of retainer. Got 320 sacks in form. & left 10 sacks in csg. POOH to 407'. Sptd. a 40 sack cmt. surface plug from 407'-surface. POOH. ND BOP. CO WH.			
407'. Sptd. a 40 sack cmt. surface plug from 407'-surface. POOH. ND BOP. CO WH.			
-OVER-			
-OVER-	407¹. Sptd. a	40 sack cmt. surface plug from 407'-surface. P	OOH. ND BOP. CO WH.
	-		
8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		-UVEK-	
to, I hereby certify that the information above is true and complete to the best of my knowledge and belief.	(9. I harabu acadifu that the		
	.o. I nereby certify that the informati	ion above is true and complete to the best of my knowledge and belief.	
	500	X / a. T.	

OIL & GAS INSPECTOR

**ቫ** 10Ω7

JAN

CONDITIONS OF APPROVAL, IF ANY

4. Installed a dry hole marker to designate a plugged & abondoned location.

JUN 1 4 1983
NOSES OFFICE