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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Per <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-2229

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name SMGSAU
2. Name of Operator Cities Service Oil and Gas Corporation	8. Farm or Lease Name Tract 4
3. Address of Operator P.O. Box 1919 - Midland, Texas 79702	9. Well No. 7
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 29 TOWNSHIP 17S RANGE 33E NMPM.	10. Field and Pool, or Wildcat Maljamar (G-SA)
15. Elevation (Show whether DF, RT, GR, etc.) 4096' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

O.T.D. 4560' Lime, O.P.B.T.D. 3750'. It is proposed to plug and abandon this well in the following manner:

1. MIRU pulling unit, ND WH, NU BOP, CO to approx. 3750' and circulate hole w/mud laden fluid. POOH.
2. Perforate 5-1/2" casing w/2 - 0.48" squeeze hole @ approx. 2750'. RIH w/5-1/2" cement retainer on 2-3/8" tubing and set retainer @ approx. 2650'. Squeeze thru Perfs @ approx. 2750' w/Class C cement w/3% CaCl₂/sack as required. Pull out of retainer and dump 20 sacks (200') of cement on top of retainer. POOH.
3. Perforate 5-1/2" casing w/2 - 0.48" squeeze holes @ approx. 1200'. RIH w/5-1/2" cement retainer on 2-3/8" tubing and set retainer @ approx. 1100'. Open 8-5/8" x 5-1/2" casing valve and attempt to break circulation to surface. Circulate Class C cement w/3% CaCl₂/sack to surface as required. Pull out of retainer and dump 20 sacks (200') of cement on top of retainer, leaving casing below retainer full of cement. POOH to approx. 400'.
4. Spot a 40 sack cement surface plug @ approx. 400 - 0'. ND BOP, cut off WH and install a 4" dry hole marker to designate a plugged and abandoned location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elmer Startz TITLE Reg. Opr. Mgr. - Prod. DATE 4-29-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

THE ABOVE INFORMATION IS SUBJECT TO THE
REVISIONS AND AMENDMENTS OF
THE NEW MEXICO OIL CONSERVATION COMMISSION
AND THE U.S. GEOLOGICAL SURVEY

MAY 3 1983