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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2229	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water injection		7. Unit Agreement Name SMGSAU
2. Name of Operator Cities Service Company		8. Farm or Lease Name Tract 4
3. Address of Operator P.O. Box 1919, Midland, Texas 79702		9. Well No. 7
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 29 TOWNSHIP 17S RANGE 33E NMPM.		10. Field and Pool, or Wildcat Maljamar (G-SA)
15. Elevation (Show whether DF, RT, GR, etc.) 4096' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Temporarily Abandon ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

OTD 4560' Lime, OPBTD 4493'. Workover complete. The perms 3968-4472' were squeezed and this well temporarily abandoned in the following manner:

1. MIRU pulling unit and pulled tubing and packer.
2. RIH w/tubing and a retainer and set retainer at 3900'. Squeezed old perms 3968-4472' w/200 sacks Class C neat cement to 4000#. Pulled out of retainer set at 3900' and dumped 15 sacks (150') cement on top of retainer. Reversed out 27 sacks. Left 7 sacks below retainer. POOH w/tubing.
3. RIH w/tubing and tagged cement @ 3750'. Circulated hole w/treated fresh water. POOH w/tubing. NDBOP and NU WH. Left 1 jt. of tubing hanging in hole and shut well in to temporarily abandon.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elmer Startz TITLE Reg. Oper. Mgr. - Prod. DATE 7-28-82

ORIGINAL SIGNED BY
APPROVED BY JERRY SEXTON TITLE _____ DATE AUG 2 - 1982
CONDITIONS OF APPROVAL DISTRICT 1 SUPR.

Expires 8/2/83

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5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2229	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Cities Service Company		Tract 4
3. Address of Operator		9. Well No.
P.O. Box 1919 - Midland, Texas 79702		7
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM		Maljamar (G-SA)
THE <u>West</u> LINE, SECTION <u>29</u> TOWNSHIP <u>17S</u> RANGE <u>33E</u> N.M.P.M.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4096' GR		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☒
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

O.T.D. 4560' Lime, OPBTD 4493'. It is proposed to squeeze Perfs 3968 - 4472' and temporarily abandon this well in the following manner:

1. MIRU pulling unit and pull tubing and packer.
2. RIH w/tubing and a retainer and set retainer @ approx. 3900' and squeeze old Perfs 3968 - 4472' w/100 sacks of Class C w/2% CaCl₂, 0.3% Halad 4 & 3-5# sand/sack cement + 100 sacks of Class C w/2% CaCl₂ & 3-5# sand/sack cement.
3. Release from retainer and POOH to approx. 3700' and dump 150' of cement on top of retainer, leaving casing full of cement below retainer. Reverse out excess cement.
4. ND BOP and NU WH. Circulate hole w/inhibited FW and leave tubing hanging in hole.
5. RD unit and clear location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Elmer Startz</u>	TITLE <u>Reg. Opr. Mgr. - Prod.</u>	DATE <u>5-24-82</u>
ORIGINAL SIGNED BY		
<u>JERRY BOYD</u>		
APPROVED BY	TITLE	DATE
<u>DISTRICT 1 SUPERVISOR</u>		<u>MAY 26 1982</u>
CONDITIONS OF APPROVAL, IF ANY:		