## DISTRIBUTION ANTA FE

## NEW MEXICO OIL, CONSTRUCTION CON

ILE	REQUES	ST FOR ALLOWABLE	Supersedes Old C-104 and
.5.5.5.	AUTHORIZATION TO T	AND RANSPORT OIL AND NATURA	Effective 1-1-65
-AND OFFICE		THE SALE OF MAINE	AL GAS
TRANSPORTER GAS			
PROPATION OFFICE			
Operator			
Cities Serv	ice Confiny		
P.O. BOX 1919	7 - Midland, Texas	79702	
Reason(s) for filing (Check proper	hox) Change in Transporter of:	Other (Please explain)	
Recompletion	Oil Dry	Gris	perator's nome is
Change in Ownership	Casinghead Gas Conc	densate CFFective V	uly 1, 1977.
If change of ownership give name and address of previous owner_	Cities Service Oil Comp	Pany - P.O. BOX 1919 -/	Midland Tevas 7970
DESCRIPTION OF WELL AS	ND LEASE		1 1100
1.ease Name 5, M.G.S.A.U. 71.	Well No. Pool Name, Including	Kind of I	Lease
Location			deral or Fee State B-2a
Unit Letter D;	560 Feet From The NOTTH L	line and 660 Feet Fr	om The Wes
Line of Section 29	Township 175 Range	33E , NMFM,	1-075 Con
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G		Con
Name of Authorized Transporter of	Oil or Condensate		proved copy of this form is to be sent)
Water Injec	Fion WP// Castrahand Gas [ ] or Dry Gas [ ]		
water Inject	Lion Well	Address: (Give address to which ap	proved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Pgc.	Is an actually connected?	When
give location of tunks.		1	
COMPLETION DATA	with that from any other lease or pool	, give commingling order number:	
Designate Type of Comple	tion - (X) OII Well Gas Well	New Well Workover Deepen	Plug Back   Same Besty, Diff. B
Date Spudded	Date Compl. Ready to Prod.	Total Dopth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	, Name of Producing Formation	Top Ott/Gas Pay	
		To province the first transfer of the first	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	ID CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a		1
OUL WELL Date First New Oil Run To Tanks	able for this d	epin or de for full 24 hours)	
rate   not new On han to take	Date of 1est	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbla.	Water - Bble.	Gae - MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbis, Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Coming Pressure (Shut-in)	
	(Since 12)	Coming Translate (Bride-11)	Choke Sixe
CERTIFICATE OF COMPLIA	NCE	ОІЦІОРИЗЕВУ	MINON COMMISSION
hereby certify that the rules and	d regulations of the Oil Conservation	APPROVED	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ByOrig. Signed by	
		Jerry Sexton	
		TITLE Dist 1, Sapr.	
- Jul	lin	If this is a request for alle	i compliance with RULE 1104.  Dwable for a newly drilled or deepe
1) 1. 1	nature)	well, this form must be accomp tests taken on the well in acc	sanied by a tabulation of the devia
	rile) Monoger	All sections of this form m	nust be filled out completely for all
6/101	177	able on new and recompleted was Fill out only Sections I,	wells. II, III, and VI for changes of own
(1)	Date) .	Fill out only Sections I, well name or number, or transpo	II. III, and VI for changes of owner, or other such change of condi-

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Secreta Forms C-104 must be filed for each coal in multiple.

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. C COPIES RECEIVED			
TRIBUTION		Form C-103	
IT . FE	NEW VE	Supersedes Old	
FILE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103	
U.S.G.S.	<del>- - </del>	Effective 1-1-65	
LAND OFFICE		5a. Indicate Type of Lease	
OPERATOR		Cinia XXI	
		5. State Oil & Gas Lease No.	
-	TIMPP	B-2229	
(DO NOT USE THIS FORM USE "AF			
I GAS	UNDRY NOTICES AND REPORTS ON WELLS FOR PROPOSALS TO PRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  PPLICATION FOR PERMIT - FORM C-101) FOR SUCH PROPOSALS.)	<u> </u>	
2. Name of Operator	7. Unit Agreement Name		
J	S.M.G.S.A.U.		
Cities Service Oil 3. Address of Operator	8. Furm or Lease Name		
1	Tract 4		
P. O. Box 1919, Mid	9, Well No.		
1	7 10. Field and Pool, or Wildcat		
UNIT LETTER D	UNIT LETTER D 660 FEET FROM THE NORTH LINE AND 660 FEET FROM		
	Maljamar (G_SA)		
THE West LINE,	SECTION 29 TOWNSHIP 17S RANGE 33E NMP		
THE THE PARTY OF T			
76.	15. Elevation (Show whether DF, RT, GR, etc.) 4096 GR	12. County	
Cho	eck Appropriate Box To Indiana N	Lea	
NOTICE C	eck Appropriate Box To Indicate Nature of Notice, Report or O	ther Data	
	SUBSEQUEN	IT REPORT OF:	
PERFORM REMEDIAL WORK	B		
TEMPORARILY ABANDON	THE WORK	ALTERING CASING	
PULL OR ALTER CASING	CHANGE PLANS CASHE TO THE COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT	
	SASING TEST AND CEMENT JOB	<u> </u>	
OTHER	OTHER	Well Status	
7 Decorts to		Δ.	
work) SEE RULE 1103.	ed Operations (Clearly state all pertinent details, and give pertinent dates, including		
	good petitient dates, including	s estimated date of starting any proposed	
Restored as an activ	ve water injection well on 3-1-75.		
	injection well on 3-1-75.		
		·	
	A.		
		·	
		12/1/16(2)	
	Contract of the second		
	$\checkmark$		
	ı		

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED TITLE REGION PETROLEUM Engineer

OPTIC Signed by

Sexton

APPROVED BY

APPROVED BY

TITLE

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