	TRIBUTION		lê.
	KIBULION		 _ "
SANTA FE		1	
FILE			
U.S.G.S.			 7
LAND OFFICE			 -
TRANSPORTER	OIL		7
(HANSFUH)EH	GAS		
PRORATION OFFI	E		 \neg
OPERATOR			_

Santa Fe, New Mexic.

(Form C-10). Ravised 7/1/57

REQUEST FOR (OIL) - / ///ASY ALLOWARLE

New Well

This form Small be submetted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-10Bwas sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

me, an	SIONER LAUR	3. Q 2.7 ma.	t be reported on 15.02.	Hebbs, New Mexico October 28, 1960
				(Place) (Date)
ARE H	EREBY RE	EQUESTI	NG AN ALLOWABLE	E FOR A WELL KNOWN AS:
illips	Petroleu	m Compa	ny Phi	limex , Well No
Com D	ipany or Ope , Sec	29	., T. 17 8 , R	33E NMPM., Naljamar Pool
Unit Lett	er			
	Lou.		County. Date Spude	ded 9-17-60 Date Drilling Completed 9-29-60 (Gr) Total Depth 4560 PBTD 4538
Please	indicate lo	cation:		910' Name of Prod. Form. Grayburg-San Andres
D C	В	A		
R			PRODUCING INTERVAL -	
		ļ <u>.</u>	Perforations_	3968-44721
E I	r G.	H	Open Hole	Depth Depth Casing Shoe Tubing 4493
			OIL WELL TEST -	
L F	(J	2	Natural Prod. Test:	None prior to fracture treatment Choke bbls.oil, bbls water in hrs, min. Size
				racture Treatment (after recovery of volume of oil equal to volume of
M N	0	P		bbls.oil, hrs, 0 min. Size
		1		
		اـــــــــــــــــــــــــــــــــــــ	GAS WELL TEST -	
			Natural Prod. Test:_	MCF/Day; Hours flowedChoke Size
ding ,Casi	ng and Ceme	nting Reco	rd Method of Testing (p	itot, back pressure, etc.):
Size	Feet	SAX	Test After Acid or F	racture Treatment: MCF/Day; Hours flowed
2 - 10	200	205	Choke Size	Method of Testing:
8-5/8	320	325		
5-1/2	4559	250	Acid or Fracture Tre	atment (Give amounts of materials used, such as acid, water, oil, and
			sand): Free W/40	,000 gal RO, 60,000# sand, 2000 gal, acid.
			Casing Tub Press. Pre	ing 7200 Date first new oil run to tanks October 25, 1960
			Oil Transporter To	xas-New Mexico Pipe Line Company
			Ph	illips Petroleum Company
			Gas Iransporter	
marks:		•	***************************************	
		••••••	***************************************	
I hereb	y certify th	at the info	ormation given above i	is true and complete to the best of my knowledge. Phillips Petroleum Company
proved			, 19	(Company or Operator)
	U 5	r za k		7/// Company or Operator)
OIJ	CONSER	VATION	COMMISSION	By: (Signature)
	(()	Alan.	. // z ///	District Chief Clerk
15	1	W/IS	//////////////////////////////////////	1 1116
•		1	,	Send Communications regarding well to:
le				Phillips Petroleum Company
• • • • • • • • • • • • • • • • • • • •		The Lands	S DEMONTS SEE F	Name