

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Phillips Petroleum Company
(Company or Operator)Philmax
(Lease)Well No. 8, in NE $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 29, T. 17S, R. 33E, NMPM.Maljamar

Pool,

Lea

County.

Well is 660 feet from north line and 1980 feet from west lineof Section 29. If State Land the Oil and Gas Lease No. is B-2229Drilling Commenced 9-30-60, 19..... Drilling was Completed 10-12-60, 19.....Name of Drilling Contractor Keating Drilling CompanyAddress Tulsa, OklahomaElevation above sea level at Top of Tubing Head 4101' (Gr). The information given is to be kept confidential until not confidential, 19.....

OIL SANDS OR ZONES

No. 1, from 3960 to 4528 No. 4, from..... to.....

No. 2, from..... to..... No. 5, from..... to.....

No. 3, from..... to..... No. 6, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... to..... feet.

No. 2, from..... to..... feet.

No. 3, from..... to..... feet.

No. 4, from..... to..... feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>8-5/8"</u>	<u>24#</u>	<u>New</u>	<u>309'</u>	<u>B-J</u>	<u>-</u>	<u>-</u>	<u>Surface</u>
<u>5-1/2"</u>	<u>14#</u>	<u>New</u>	<u>4554'</u>	<u>"</u>		<u>4022-4528'</u>	<u>Production</u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>12-1/4"</u>	<u>8-5/8"</u>	<u>320'</u>	<u>350</u>	<u>Pump-plug</u>		
<u>7-7/8"</u>	<u>5-1/2"</u>	<u>4564'</u>	<u>250</u>	<u>"</u>		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Fracture treated with 40,000 gallons refined oil, 60,000# sand, using 2250 gallonsregular acid and ball sealers.Result of Production Stimulation Pumped 24 hours, 60 barrels oil, 5 barrels water

Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from surface feet to TD feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing November 16, 1960, 19____

OIL WELL: The production during the first 24 hours was 65 barrels of liquid of which 92 % was
was oil; _____ % was emulsion; 8 % water; and _____ % was sediment. A.P.I.
Gravity 34.1

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg..... <u>3960</u>	T. Gr. Wash.....	T. Mancos.....
T. San Andres..... <u>4385</u>	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2780	2780	Redbed, salt				
2780	3395	615	Anhydrite				
3395	4183	788	Anhydrite, lime				
4183	4565	382	Lime				
	TD						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

November 17, 1960 (Date)
Company or Operator Phillips Petroleum Company Address P.O. Box 2105, Hobbs, New Mexico
Name W. H. Hester Position or Title District Chief Clerk