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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) ~~WATER~~ ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

November 17, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Phillips Petroleum Company

PHILMEX

, Well No. 8, in NE $\frac{1}{4}$ NW $\frac{1}{4}$,

(Company or Operator)

(Lease)

C

, Sec. 29

T. 17S

R. 33E

, NMPM,

Maljamar

Pool

Unit Letter

Lea

County. Date Spudded 9-30-60

Date Drilling Completed 10-12-60

Please indicate location:

D	C	B	A
	<u>X</u>		
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 4101' (GR) Total Depth 4565' PBD 4540'

Top Oil/Gas Pay 3960' Name of Prod. Form. Grayburg-San Andres

PRODUCING INTERVAL -

Perforations 4022-4528'

Open Hole _____ Depth _____ Casing Shoe _____ Depth _____ Tubing 4380'

OIL WELL TEST -

Natural Prod. Test: None prior to fracture treatment Choke _____
bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 60 bbls. oil, 5 bbls water in 24 hrs, 0 min. Size Pumping

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8-5/8</u>	<u>320</u>	<u>350</u>
<u>5-1/2</u>	<u>4564</u>	<u>250</u>

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Frac with 40,000 gal. R.O., 60,000# sand using 2250 gal acid

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. 8000 oil run to tanks November 15, 1960

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter Phillips Petroleum Company

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19_____

Phillips Petroleum Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: [Signature]
(Signature)

Title District Chief Clerk

Send Communications regarding well to:

Phillips Petroleum Company

Name _____

Box 2105, Hobbs, New Mexico