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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

9a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-5310
7. Unit Agreement Name SMGSAU
8. Farm or Lease Name Tract 7
9. Well No. 1
10. Field and Pool, or Wildcat Maljamar (G-SA)
12. County LEA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- Water Injection
2. Name of Operator CITIES SERVICE COMPANY
3. Address of Operator P. O. Box 1919 Midland, Texas 79702
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 29 TOWNSHIP 17S RANGE 33E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4058' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T. D. 4440' Dolomite PBDT 4394'. Well complete. MIRU unit w/reverse equipment. Ran and Set a EZ drill retainer @ 3973'. Ran 2-7/8" OD tubing and landed in retainer set @ 3973'. Squeezed open hole 4034-4327' w/500 sacks of Class C w/2% CaCl₂ + 5# SD/ sack cement. CO to 3973' and set a 4th permanent whipstock @ 3958-3973' and milled a casing window @ 3958-3971'. Drilled to a T.D. of 4440' in Dolomite. Ran and set 16 jts (703') of 5" liner @ 3736-4439' and cemented w/100 sacks of Class C w/0.5% CFR-2, 7# salt & 43# sand/sack cement. PD @ 1330 MST on 11-2-81. WOC 18 hrs. DO to 4394' and perforated the Premier sand w/2 SPF @ 4222-4230, 4236-4240, 4244-4250, 4264-86, 4288-4300 & 4304-4322. (Total 148 holes). Acidized perfs 4222-4322' w/800 gals 15% HCl acid. Max. press 3400#, min 3200#, Air 5 BPM, ISIP 2000#, 15 min SIP 1700#. Ran and set 2-3/8" OD tubing and packer @ 4124'. Injecting water ARO of 500 BWPD @ 1000# pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Elmer Stutz</u>	TITLE <u>Region Oper. Mgr.-Prod.</u>	DATE <u>12-2-81</u>
APPROVED BY _____	TITLE _____	DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DEC 9 1981