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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-2516
7. Unit Agreement Name SMGSAU
8. Farm or Lease Name Tract 7
9. Well No. 3
10. Field and Pool, or Allcat Maljamar (G-SA)
12. County Lea

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. SUNDRY NOTICES AND REPORTS ON WELLS

2. Name of Operator
CITIES SERVICE COMPANY

3. Address of Operator
Box 1919 Midland, Texas 79702

4. Location of Well
UNIT LE 200 P 660 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 29 TOWNSHIP 17S RANGE 33E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
4075' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

UTD 4340'. The source of pressure on the tbg.-csg, annulus was repaired in the following manner:

1. MIBU PU. ND PH + NU BOP. POOH w/tbg. & pkr.
2. RIH w/bit, csg scraper & tbg to 4263'. CHC, POOH,
3. RU. WL. Set CIBF @ 4200'. RIH w/tbg & pkr. & set @ 4103'. Press csg to 500#-30 mins.-ok. Press. tbg. to 1000#-30mins.-ok. POOH.
4. RU & perf. 2 sqz. holes @ 1265'. Est. IR down csg.
5. RIH w/cmt. retainer @ tbg & set @ 1147'. Press. csg. to 1000#-30 mins.-ok. Est. IR down tbg.
6. Squeezed w/200 sks. Class C cement w/3% Ca Cl₂ & 5# sd./sk/ + 500 sks. Class C cmt. w/16% Gal + 3' sd./sk & 100 sks. Class C w/3% Ca Cl₂ + 5# sd./sk. Press. csg. to 2500#-30 mins.-ok. RO no cmt, POOH.
7. RIH w/bit, DO's & tbg. Tagged retainer @ 1147'. CHC.
8. Do cmt. retainer. Press. csg. to 500#-30 mins.-ok. POOH.
9. RIH w/bit, csg. scraper & tbg. Do cmt. CHC. POOH.
10. RIH w/bit, csg. scraper & tbg. Tested csg. to 500#-30 mins.-ok. CHC.
11. Drild. & pushed CIBF @ 4200' to 4340' TD. POOH.
12. RIH w/inj. tbg. and pkr. set @ 4187'. CHC. ND BOP,

I hereby certify that the foregoing is a true and complete to the best of my knowledge and belief.

(SEE REVERSE SIDE)

REGION OPERATIONS
MANAGER-PROD.

TITLE

DATE 3/2/83

DISTRICT I SUPERVISOR

TITLE

DATE MAR 9 1983