DISTRIBUTION		
	 	Fran, 7-1, 3 Supervedes Ald
ANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	(-102 and (-103)
FILE		F ffertive }-j-65
U.S.G.S.		ta. Indicate Type of Lesse
LAND OFFICE	ي ٥	State X Fee
OPERATOR	AIN PEC	5. State Cil & Gas Lease No.
	<u> </u>	8-251€
SUND	RY NOTICES AND REPORTS ON WELLS	annonnin in the
	ROPOSALS TO DRILL OR TO DEEPEN OF PLUG SACE TO A DIFFERENT RESERVEIR	
		7, Unit Asteement Same
WELL AS WELL	OTHER- Shut In oil well	S. M. G. S. A. U.
2. Name of Operator		6. Fun or Lease time
Cities Service	011 Company	Tract 7
, Address of Operator		9. Well 180.
Box 69 - Hobbs.	New Mexico 88240	3
Location of Well		10. Field and Pool, or Wildcat
UNI7 LETTER P	660 FEET FROM THE South	Meljemer (G-SA)
1	PEET PROM THE LIVE AND	CELL NOON WILLIAM TO THE PARTY OF THE PARTY
THE East	10H 29 TOWNSHIP 175 MANSE 33E	
CINE, SECTI	TOWNSHIP RANGE	****. <i>(</i>
	15. Elevation (Show whether DF, RT, GR, etc.)	12. Cow.ty
	4075' PF	Lee
Check	Appropriate Box To Indicate Nature of Notice, Repor	
NOTICE OF I		
	Sugs	EQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	
E APORABILY ABANDON		ALTERING CASING
ULL OR ALTER CASING	COMMENCE DRILLING OPHS.	PLUS AND ASANDONMENT
	Table 1 and 1	M water injection
OTHER	OTHER CONVERT	M water injection
7. Describe Proposed or Completed Owork) SEE RULE 1703.	OTHER CONVERT	including estimated date of starting any propose
7. Describe Proposed or Completed On work) SEE RULE 1703. The above well was equipment installed: 1. 137 jts. (4) 2. 524 Guibers	other Convert operations (Clearly state all pertinent details, and give pertinent dates, converted to a water injection effective 10	including estimated date of starting any proposed 19-67 with the following tubing set # 4223.
7. Describe Proposed or Completed On work) SEE RULE 1703. The above well was equipment installed: 1. 137 jts. (4) 2. 5244 Quibers First water was injections.	converted to a water injection effective 10: 42238) 2 3/811 00 4.7# 8R J-55 cement lined son RMC-1 packer set @ 4223.	including estimated date of starting any proposition 19-67 with the following tubing set # 4223.
7. Describe Proposed or Completed On work) SEE RULE 1703. The above well was equipment installed: 1. 137 jts. (4) 2. 5244 Quibers First water was injections.	converted to a water injection effective 10: 42238) 2 3/811 00 4.7# 8R J-55 cement lined son RMC-1 packer set @ 4223. ected with an average inj. pressure of 200#	including estimated date of starting any proposed in the following tubing set # 4223.
7. Describe Proposed or Completed On work) SEE RULE 1703. The above well was equipment installed: 1. 137 jts. (1) 2. 5\frac{1}{2} \text{ Quibers} First water was injection-19-67.	converted to a water injection effective 10: 42238) 2 3/818 00 4.7# 8R J-55 cement lined son RHC-1 packer set @ 4223. ected with an average inj. pressure of 200#	including estimated date of starting any proposition 19-67 with the following tubing set # 4223.
The above well was equipment installed: 1. 137 jts. (1. 2. 524 Quibers First water was injection-19-67.	converted to a water injection effective 10: 42238) 2 3/811 00 4.7# 8R J-55 cement lined son RMC-1 packer set @ 4223. ected with an average inj. pressure of 200#	including estimated date of starting any proposition 19-67 with the following tubing set # 4223.
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The above well was equipment installed: 1. 137 jts. (1. 2. 524 Quibers First water was injection-19-67.	converted to a water injection effective 10: 42238) 2 3/811 00 4.7# 8R J-55 cement lined son RHC-1 packer set @ 4223. ected with an average inj. pressure of 200#	including estimated date of starting any proposed 19-67 with the following tubing set @ 4223. Part 12-5-67
7. Describe Proposed or Completed On work) SEE RULE 1703. The above well was a equipment installed: 1. 137 jts. (1. 2. 524 Quibers First water was injection 10-19-67.	perations (Clearly state all pertinent details, and give pertinent dates, converted to a water injection effective 10: 42238) 2 3/819 00 4.7# 8R J=55 cement lined son RMC=1 packer set @ 4223. Bected with an average inj. pressure of 200# The properties of the best of my knowledge and belief. The properties of the pertinent details, and give pertinent dates, and give pertinent d	including estimated date of starting any proposed 19-67 with the following tubing set @ 4223. Pare of 400 B/D on