

UNIVERSITY OF NEW MEXICO MISCELLANEOUS REPORTS ON WELLS 7:31

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Shell Oil Company Box 1257 Hobbs, New Mexico
(Address)

LEASE State A WELL NO. 3 UNIT P S G T 12-S R 3-E

DATE WORK PERFORMED 6-20-56 POOL Maljamar

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☒ Remedial Work

☐ Plugging

☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Treated via casing w/30,000 gallons (Dowell) gelled lease crude containing 1# sand/gallon and 1500# (J-81) fluid loss additive.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 4075' TD 4340' PBD — Prod. Int. 4280'-4340' Compl Date 2-1-53

Tbng. Dia 2" Tbng Depth 4329' Oil String Dia 5 1/2" Oil String Depth 4200'

Perf Interval (s) 4280' - 4290'

Open Hole Interval 4220' - 4340' Producing Formation (s) Grayburg-San Andres

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>5-15-56</u>	<u>*7-5-56</u>
Oil Production, bbls. per day	<u>30</u>	<u>* 75</u>
Gas Production, Mcf per day	<u>36.9</u>	<u>131.5</u>
Water Production, bbls. per day	<u>5</u>	<u>22.5</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>1231</u>	<u>1749</u>
Gas Well Potential, Mcf per day	<u>—</u>	<u>—</u>

Witnessed by W. E. Gollum, Prod. Foreman

Shell Oil Company
(Company)

OIL CONSERVATION COMMISSION

Name [Signature]

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]