

# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

|  |  |  |  |  |  |
|--|--|--|--|--|--|
| REPORT ON BEGINNING<br>DRILLING OPERATIONS |  | REPORT ON RESULT OF TEST<br>OF CASING SHUT-OFF |  | REPORT ON<br>REPAIRING WELL                            |  |
| REPORT ON RESULT<br>OF PLUGGING WELL       |  | REPORT ON RECOMPLETION<br>OPERATION            |  | REPORT ON ACIDIZING,<br>(Other) HYDRAFRACING, SHOOTING |  |

February 5, 1953

Hobbs, New Mexico

(Date)

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Shell Oil Company

(Company or Operator)

State A

(Lease)

Cactus Drilling Company

(Contractor)

Well No. 3 in the SE 1/4 of Sec. 29

T. 17-S, R. 33-E, NMPM., Maljamar Pool, Lea County.

The Dates of this work were as follows: 1-18 & 1-26-53

Notice of intention to do the work ~~XXXX~~ (was not) submitted on Form C-102 on \_\_\_\_\_, 19\_\_\_\_\_,  
(Cross out incorrect words)

and approval of the proposed plan (was) (was not) obtained.

### DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Treated open hole 4290 - 4340 with 1500 gallons Hydrafrac followed by 1500 gallons 15% non-emulsion acid. Maximum and final pressure during Hydrafrac treatment 7050 psi. Maximum pressure during acid treatment 6000 psi. Final pressure 2550 psi. Shot open hole 4290 - 4340 with 2 open hole jet shots per foot and perforated casing 4280 - 4290 with 4 jet shots per foot. After recovering load pumped 11 EO, cut 1.5% BS, with 14 - 48" SPM in 24 hours.

Witnessed by H. G. Starling Shell Oil Company Production Foreman  
(Name) (Company) (Title)

Approved: ROY YAKRAGH  
OIL CONSERVATION COMMISSION  
(Name)

I hereby certify that the information given above is true and complete to the best of my knowledge.

ORIGINAL SIGNED BY  
Name J. D. Savage J. D. SAVAGE

Position Division Exploitation Engineer

Representing Shell Oil Company

Address P. O. Box 1957, Hobbs, New Mexico

(Title)

(Date)