Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICTION

1000 Rio Brazos Rd., Aztec, NM 87410	REQ				ABLE AND AUTHOR					
							Well API No.			
Address				7071	0					
P. O. Box 50847 Reason(s) for Filing (Check proper box)	, Midia	ina, le	exas	7971	Other (Fleave exp	lain)	······································		<u> </u>	
New Well	Oil Caelnghe	Change li	n Transpo Dry Ga Conder	. 🛚						
			Produ	uction	Company, 810 Ho	ouston S	Street, Su	uite 20	000	
II. DESCRIPTION OF WELL					Fort \	worth,	Texas 76	5102	•	
Lease Name S.E.M.G.S.A.U.	Tr. 7	Well Na.			ding Formation Grayburg SA		of Lease Federal or Fee		esse Na. 2516	
Location	1, • ,	<u> </u>	1	TJamar	draybarg 5/1				2310	
Unit LetterI	_ :1	650	_ Feet Fr	om The _	South Line and 990	Line and 990 Feet From The East Line			Line	
Section 29 Townsh	ip 1	7S	Range	33E	, NMPM,	1	.ea		County	
III. DESIGNATION OF TRAN	SPORTE	ER OF O		D NATU		A _	INJ			
Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent)									
ame of Authorized Transporter of Casinghead Gas or Dry Gas				Address (Give address to w	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge	is gas actually connected?	When	7			
If this production is commingled with that IV. COMPLETION DATA	from any oth	her lease or	pool, giv	s comming	llog order number:					
Designate Type of Completion	- (X)	Oil Well	C	Jas Well	New Well Workaver	Deepen	Plug Back Sa	me Res'v	Diff Res'v	
Date Spudded	Date Com	pl. Ready to	Prod	·	Total Depth		P.B.T.D.		_ _	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay Tubing Depth					
Perforations					Depth Casing Shoe					
					CEMENTING RECORD					
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE			IZE.	DEPTH SET SACKS			CKS CEME	:NT	
	 									
/ TEET SITE IND BESSIES										
V. TEST DATA AND REQUES OIL WELL — (Test must be after t				il and mus	t be equal to or exceed top allo	wable for thu	depih or be for j	full 24 hour.	1.)	
te First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure				Casing Pressure	Choke Size				
Actual Prod. During Test	Oil - Bbis.				Water - Bbla.	Gas- MCF				
GAS WELL		····								
Actual Prod. Test - MCF/D	Leogth of Test				Bbla. Condenmia/MMCF	Oravity of Condensate				
esting Method (pitot, back pr.)	Tubing Pressure (Shut-to)				Casing Pressure (Shut-In)	Choke Size				
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Larry B. McDonald V-P Production					OIL CONSERVATION DIVISION Date Approved					
Printed Name 6-1-91 (915) 682-8873 Date Telephone No.					Title					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.