DISTRIBUTION

	ANTA FE ILE S.G.SAND OFFICE	REOUE	PIL CONSERVATION CC SSION EST FOR ALLOWABLE AND TRANSPORT OIL AND NATUR	Form C-104 Supersedes Old C-104 and Effective 1-1-65 AL GAS
1.	TRANSPORTER OIL GAS OPERATOR FRORATION OFFICE Operator			
	Cities Service Company			
	P.O. BOX 1919 Reason(s) for filing (Check proper	- Midland Tovas	79702	
	: cw Wall	Change in Transporter of:	Other (Please explain)	
	Recompletion Change in Ownership	Contact to [7 \mathred 1 1 1 1 1 1 1 1 1 1	operator's name is
	If change of ownership give nam			11)d land, Texas 79702
11.	WESTERN OF REST VI	ID LEASE	12014 - 1.0. DOX 1419 -/	Mid land, Texas 79702
	5.M.G.J.A.U.	IV. 7 4 MalJAC	MAR (G-5A) State, Fe	deral or Fee State B-251
		CSO Feet From The SOUND	Line and 990 Feet Fr	om The
[Line of Section Q9	Township 175 Range	33E , NMPM,	LEA County
-	LOATER INTE	CTION LOELL Castnahead Gas or Dry Gas (1) ECTION LOELL Customhead Gas Twp. Ban.	Address (Give address to which ap	proved copy of this form is to be sent) proved copy of this form is to be sent) When
IV. C	this production is commingled s COMPLETION DATA	with that from any other lease or poo	I, give commingling order number:	
	Designate Type of Complet	ion - (X) Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Rent
1	Date Spudded	Dute Compl. Ready to Prod.	Total Depth	P.B.T.D.
F	Devations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
F	Perforations			Depth Casing Shoe
-	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
- ()	I. WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)			
	gte First New Oll Hun To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
L	ength of Test	Tubing Pressure	Casing Pressure	Choke Size
A	ctual Prod. During Test	Off - Bbls.	Water - Bbls.	Gan-MCF
G/	AS WELL	,		
A	ctual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Ţ,	esting.Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I. CE	CERTIFICATE OF COMPLIANCE		OIL CONSERVA	ATION COMMISSION
I h	ereby certify that the rules and r	regulations of the Oil Conservation	APPROVED	
Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.			BY	C
	\bigcirc ,		TITLE	rodin.
Efuller			This form is to be filed in compliance with RULE 1104.	
	Region Operation	twe)	If this is a request for allowell, this form must be accompatesta taken on the well in accompa	wable for a newly drilled or deepened nied by a tabulation of the deviation dance with any security.
	,' / (Tip)	(e) /	All sections of this form must be filled out completely for allowable on new and recompleted wells.	
(Date)			Fill out only Sections I, II, III, and VI for changes of owner, well name or number or transporter or other such a hand of owner.	

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Senerate Forms C-104 must be filed for each cost in multiple