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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-2516

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection	7. Unit Agreement Name SMGSAU
2. Name of Operator CITIES SERVICE COMPANY	8. Farm or Lease Name Tract 7
3. Address of Operator Box 1919 Midland, Texas 79702	9. Well No. 3
4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 29 TOWNSHIP 17S RANGE 33E NMPM.	10. Field and Pool, or Wildcat Maljamar (G-SA)
15. Elevation (Show whether DF, RT, GR, etc.) 4075' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

OTD 4340'. The source of pressure on the tbg.-csg, annulus was repaired in the following manner:

- MIRU PU. ND WH + NU BOP. POOH w/tbg. & pkr.
- RIH w/bit, csg scraper & tbg to 4263'. CHC, POOH,
- RU. WL. Set CIBP @ 4200'. RIH w/tbg & pkr. & set @ 4103'. Press csg to 500#-30 mins.-ok. Press. tbg. to 1000#-30mins.-ok. POOH.
- RU & perf. 2 sqz. holes @ 1265'. Est. IR down csg.
- RIH w/cmt. retainer & tbg & set @ 1147'. Press. csg. to 1000#-30 mins.-ok. Est. IR down tbg.
- Squeezed w/200 sks. Class C cement w/3% Ca Cl₂ & 5# sd./sk/ + 500 sks. Class C cmt. w/16% Gel + 3# sd./sk & 100 sks. Class C w/3% Ca Cl₂ + 5# sd./sk. Press. tbg. to 2500#-30 mins.-ok. RO no cmt, POOH.
- RIH w/bit, DC's & tbg. Tagged retainer @ 1147'. CHC.
- Do cmt. retainer. CHC. Press. csg. to 500#-30 mins.-ok. POOH.
- RIH w/bit, csg. scraper & tbg. Do cmt. CHC. POOH.
- RIH w/bit, csg. scraper & tbg. Tested csg. to 500#-30 mins.-ok. CHC.
- Drld. & pushed CIBP @ 4200' to 4340' TD. POOH.
- RIH w/inj. tbg. and pkr. set @ 4187'. CHC. ND BOP,

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elmer Stutz REGION OPERATIONS
TITLE MANAGER-PROD. DATE 3/2/83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAR 9 1983

CONDITIONS OF APPROVAL, IF ANY:

(over)

13. HU wtr. inj. line and started wtr. inj. @ 0900 MST 2-24-83 @ 600
B/D @ 1700#.

RECEIVED

MAR 8 1983

O.C.D.
HOBBS OFFICE