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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2516	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: Water Injection		7. Unit Agreement Name SMGSAU
2. Name of Operator Cities Service Company		8. Farm or Lease Name Tract 7
3. Address of Operator P.O. Box 1919, Midland, Texas 79702		9. Well No. 3 W
4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 29 TOWNSHIP 17S RANGE 33E N.M.P.M.		10. Field and Pool, or Wildcat Maljamar (G-SA)
15. Elevation (Show whether DF, RT, GR, etc.) 4075' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

OTD 4340'. It is proposed to repair the source of pressure on the casing-tubing annulus in the following manner:

1. MIRU PU. Bleed off press. ND WH. NU BOP. Release pkr & POOH w/2-3/8" cmt lined tbq & pkr.
2. RIH w/4-3/4" RB & 5-1/2" csg scraper on 2-3/8" tbq & CO to approx. 4290'. CHC. POOH.
3. RU loggers. Run PAL (Pipe Analysis Log) from 4290' to surface to locate possible csg leaks. Set 5-1/2" CIBP on WL @ approx. 4250'. RD.
4. RIH w/5-1/2" packer on 2-3/8" tbq. Set pkr @ approx. 4240' & tst CIBP to 1000#. Press 5-1/2" csg to 1000#. If 5-1/2" csg leaks, release packer & POOH, press tstg 5-1/2" csg to isolate csg leak. If leak is located, open 8-5/8" csg valve & attempt to break circ to surface. Release packer & POOH.
5. RU wireline. RIH & set 5-1/2" csg retainer approx. 100' above csg leak. RIH w/2-3/8" tbq & seal assembly. Stab into retainer. Press 5-1/2" csg to 1000#. Open 8-5/8" csg valve & break circ to surface. Start cmtg & circ cmt to surface. When cmt circulates, close 8-5/8" csg valve & sqz leak w/remainder of cmt. PO retainer & reverse out cmt. POOH w/tbq & WOC.

(SEE REVERSE SIDE)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elmer Startz TITLE Reg. Opr. Mgr. - Prod. DATE 1-21-83

APPROVED BY ORIGINAL SIGNED BY EDDIE W. SEAY TITLE \_\_\_\_\_ DATE JAN 25 1983

CONDITIONS OF APPROVAL, IF ANY:

JAN 24 1983

G. C. D.  
HOBBS OFFICE

6. RTH w/4-3/4" RB, 6 - 3-1/2" DCS & 5-1/2" csg scraper on 2-3/8" tbg & DO  
cmt & retainer: CHC. Press tst sqz & csg to 1000#. Drill out CIBP  
@ approx. 4250'. CHC. POOH.
7. RTH w/5-1/2" nickel plated inj pkr on 2-3/8" cmt lined tbg. Circ hole  
w/inhibited pkr fluid. Set pkr @ approx. 4225'. Press tst tbg in hole.  
ND BOP. NU WH. HU inj line & put well on injection.