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DISTRIBUTE	ON ,	
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
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DISTRIBUTION		NEW MEXICO OU	CONSERVATION COMMISSION	Form C . 104
SANTA FE		1		Form C-104 Supersedes Old C-104 and C-11
FILE	- - -	→ KEQUESI	T FOR ALLOWABLE	Effective 1-1-65
		4	AND	
U.S.G.S.		_ AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL	GAS
LAND OFFICE			15.00	
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TRANSPORTER -		-	4.4	
G	AS	-		
OPERATOR				
PRORATION OFFICE	E	7	•	
Operator		_l		
Clei	es Servi	ce Oil Company		
Address		• •		
30×	69 - Ka	os, Hew Maxico		
Reason(s) for filing (Che		. 1	Other (Please explain)	
	sch proper our l		Offier (I tease explain)	
New We!l	į	Change in Transporter of:	Figure and I Ma	man Compan Care at 1811 at.
Recompletion		Oil Dry C	Gas	me from State "A" \$4
Change in Ownership		Casinghead Gas Cond	lensate .	. • • • • • • • • • • • • • • • • • • •
			lensate	2. If . /*·
If about of our soulis				•
If change of ownership and address of previous		Shell Oll Company	Midl	and, Texas
and address of previous	s owner			
. DESCRIPTION OF W	VELL AND	LEASE	Formation Kind of Lea	Top No.
Lease Name		Well No. Pool Name, Including		
S.M.C.S.A.U. T	r 7	4 Meljamer Gre	State, Fede	eral or Fee
Location	<u> </u>			
Location				
Unit Letter	1050	Feet From The	ine and Feet From	m The
				September 196
	**	D	5-SAM NILATOLA A	The state of the s
Line of Section	10	wnship Range	, NMPM,	County
. DESIGNATION OF T	"RANSPOR"	TER OF OIL AND NATURAL G	AS	
Name of Authorized Trai			Address (Give address to which app	roved copy of this form is to be sent)
Tends-Rew Ha	xico Pipi	siles Co.	San 1510 - Hidland.	Takes
Name of Authorized Tran	nsporter of Ca	singhead Gas 🌋 or Dry Gas 🦳	Address (Give address to which app	roved copy of this form is to be sent)
Mark Street Brown	tarm ea		Ann AREC - Advance -	
Phillips Potro	THE CO.	Tit is To-		When
If well produces oil or li	iquids,	Unit Sec. Twp. Rge.		
give location of tanks.		J 29 175 331	Yes	4-21-53
			~	R-3134
		ith that from any other lease or pool	i, give commingling order number:	+כוכ־א
. COMPLETION DATA	<u>A</u>		T	To 1 10 D 1 10 W D 1
D	10 1	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty
Designate Type of	of Completion	on $-(X)$		1 1
Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spadaed		Date Compilerious, to 110-1	137	
1				
Elevations (DF, RKB, R	T. GR. etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
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Perforations				Depth Casing Shoe
l				
•		TURING CASING AN	ND CEMENTING PECOPO	
			ND CEMENTING RECORD	CACKS SEMENT
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C. TEST DATA AND ROLL WELL Date First New Oil Run Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF	EQUEST F To Tanks	CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this able for	DEPTH SET after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbis. Bbis. Condensate/MMCF	cil and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF Gravity of Condensate
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C. TEST DATA AND ROLL WELL Date First New Oil Run Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF Testing Method (pitot, &	EQUEST F To Tanks	CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this able for	DEPTH SET after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	cil and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
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VI.

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED	
C. D. ROBERTSON	
 (Signature)	
District Clerk	
 (Title)	
Maria and a second a second and	

(Date)

APPROVED	
ву	
TITI E	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.