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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2229	
7. Unit Agreement Name SMGSAU	
8. Farm or Lease Name Tract 5	
9. Well No. 4	
10. Field and Pool, or Wildcat Maljamar (G-SA)	
12. County LEA	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER- Water Injection

2. Name of Operator
CITIES SERVICE OIL & GAS CORPORATION

3. Address of Operator
P. O. BOX 1919 - Midland, TX 79702

4. Location of Well
UNIT LETTER G, 1980 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE, SECTION 29 TOWNSHIP 17S RANGE 33E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

OTD 4430'. This well was plugged and abandoned in the following manner:

- MIRU PU. ND WH. NU BOP. POOH. RIH w/bit, csg. scraper & tbg. Tagged TOL @ 3742'. POOH.
- RIH w/bit & csg. scraper to 4430'. POOH. Set CIBP @ 4130'. CHC. Sptd. a 10 sack Class C cmt. plug 4130-3981'. POOH to 3900'. Sptd. a 25 sack cmt. plug 3900-3600'. POOH. RU & perf. 2 sqz. holes @ 2900'. Had small water flow. Closed rams. Could not PIF @ 950#. RIH w/pkr. & tbg. Set pkr. @ 2786'. Press. csg. to 1000# - OK. PIF 1.5 BPM @ 1750#. POOH. RIH w/EZ drill retainer & tbg. Set retainer @ 2863'. Press. csg. to 1000# - OK. Pumped 300 sx Class "C" cmt. w/6# salt per sack. Max press. 1500#. Poo retainer. Dmpd 16 sx. (150') cmt. on top of retainer (2863-2713'). Got 273 sx in form. Left 11 sx below tool in csg. and 16 sx on top of tool. POOH.
- Perf. 2 sqz. holes @ 1302'. No water flow. Opened valve & est. IR ARO 3 B/M @ 450#. RIH w/retainer & tbg. Set retainer @ 1189'. Press. csg. to 500# - OK. Est.

SEE REVERSE SIDE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Augusto Jimenez* TITLE Region Petroleum Engineer DATE 5-26-83

APPROVED BY *David Catanach* TITLE **OIL & GAS INSPECTOR** DATE JUL 15 1983

CONDITIONS OF APPROVAL, IF ANY:

4. Installed a dry hole marker to designate a plugged and abandoned location.
IR down bbg. ARO 2.58 @ 250#. Pumped 300 sacks Class "C" cmt. Circ. Closed
valve. Max. press. 600#. Got 158 sacks in annulus, 132 sacks in form, & 10 sacks
left in csg. Pull out of retainer. Dumped 15 sacks cmt. on top of retainer.
POOH to 282'. Sptd. 30 sack cmt. plug from 282' - surface. POOH. ND BOP. CO WH.

MAILED
MAY 10 1963
NORRIS D. HARRIS
NORRIS OFFICE